UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE **SECURITIES EXCHANGE ACT OF 1934**

Date of Report (Date of earliest event reported): May 30, 2012

Graham Corporation (Exact name of Registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation)

1-8462 (Commission File Number)

16-1194720 (IRS Employer Identification No.)

20 Florence Avenue, Batavia, New York (Address of principal executive offices)

14020 (Zip Code)

Registrant's telephone number, including area code: (585) 343-2216

(Former name or former address, if changed since last report)

| | <u></u> |
|-------|---|
| Checl | k the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the Registrant under any of the following provisions: |
| | Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425) |
| | Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12) |
| | Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b)) |
| | Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c)) |

Item 2.02. Results of Operations and Financial Condition.

On June 1, 2012, Graham Corporation (the "Company") issued a press release describing its results of operations and financial condition for its fourth quarter and year ended March 31, 2012. The Company's press release is attached to this Current Report on Form 8-K as Exhibit 99.1.

Item 8.01. Other Events.

On May 30, 2012, the Company issued a press release announcing the payment of a cash dividend. The Company's press release is attached to this Current Report on Form 8-K as Exhibit 99.2.

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.

| Exhibit No. | Description |
|-------------|--|
| 99.1 | Press Release dated June 1, 2012 describing the results of operations and financial condition for Graham Corporation's fourth quarter and year ended March 31, 2012. |
| 99.2 | Press Release dated May 30, 2012 regarding the payment by Graham Corporation of a cash dividend. |

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this Report to be signed on its behalf by the undersigned hereunto duly authorized.

Graham Corporation

Date: June 1, 2012

By: /s/ Jeffrey Glajch

Jeffrey Glajch Vice President – Finance & Administration and Chief Financial Officer



News Release

Graham Corporation 20 Florence Avenue Batavia, NY 14020

Graham Corporation Reports Record Sales and 80% Increase in Net Income for Fiscal 2012

- Fiscal 2012 net sales of \$103.2 million increased 39% over fiscal 2011 and included a full year's contribution from the Energy Steel acquisition
- Full-year operating margin expanded 480 basis points to 16.6%
- Fourth quarter net sales were \$20.3 million, orders were \$42.3 million
- Diluted earnings per share for the quarter were \$0.04, including an unfavorable \$0.04 tax credit adjustment
- Fiscal 2013 sales are expected to be between \$105 million and \$115 million with gross margins in the 28% to 31% range

BATAVIA, NY, June 1, 2012 – Graham Corporation (NYSE MKT: GHM), a global designer and manufacturer of critical equipment for the oil refining, petrochemical and power industries, including the supply of components and raw materials to nuclear energy facilities, today reported financial results for its fourth quarter and fiscal year ended March 31, 2012 ("fiscal 2012"). Reported results include Energy Steel & Supply Co., which was acquired by Graham on December 14, 2010. Year-over-year comparisons include the results of Energy Steel from the date of acquisition for prior year periods. Energy Steel is a nuclear code-accredited fabrication and specialty machining company that manufactures heat exchangers, structural weldments and valve and pump replacement parts for the nuclear power generation industry.

Net sales in the fourth quarter of fiscal 2012 were \$20.3 million, down 22% from net sales of \$25.9 million in the fourth quarter of the fiscal year ended March 31, 2011 ("fiscal 2011"). Net income was \$0.4 million, or \$0.04 per diluted share, in fiscal 2012's fourth quarter compared with \$2.7 million, or \$0.27 per diluted share, in the same prior-year period. As announced on May 8, 2012, negatively impacting the year-over-year comparison in sales and net income were an extension of the fabrication and delivery schedule for a multi-year naval nuclear propulsion program order and a \$433 thousand, or \$0.04 per diluted share, research and development tax credit adjustment.

Fiscal 2012 net sales increased \$29.0 million, or 39%, to \$103.2 million from \$74.2 million in fiscal 2011. The increase was due to \$17.5 million in organic growth combined with the full year contribution from Energy Steel. The acquisition accounted for \$17.3 million of net sales in fiscal 2012 compared with \$5.8 million over the three and a half months that Graham owned Energy Steel in fiscal 2011. Net income in fiscal 2012 was \$10.6 million, up 80% from \$5.9 million in fiscal 2011, and diluted earnings per share for the full year periods were \$1.06 and \$0.59 in fiscal 2012 and 2011, respectively.

Mr. James R. Lines, Graham's President and Chief Executive Officer, commented, "Fiscal 2012 was an excellent year for Graham. Our acquisition of Energy Steel in late 2010 has gone very well and was a major contributor to our improved sales, operating profit, and net income. This was also our second year of a tale of two halves. The first part of fiscal 2012 was driven by solid Middle East refinery projects that had been in backlog for some time while the second half reflected the weak order pattern from the prior 12 to 18 months, and the extended fabrication and delivery schedule on the naval nuclear propulsion program order. Our business typically lags industrial recoveries by one to two years."

Graham Corporation Reports Record Sales and 80% Increase in Net Income for Fiscal 2012 June 01, 2012 Page 2 of 11

Certain planned fabrication and deliveries for fourth quarter pushed into future quarters

Fourth quarter sales to the U.S. market were \$12.5 million, or 62% of total sales, compared with \$13.5 million, or 52% of total sales, in the prior year period. Sales for Energy Steel, which are substantially all in the U.S., represented 23%, or \$2.8 million, of U.S. sales in the quarter. International sales in the fourth quarter of fiscal 2012 were \$7.8 million compared with \$12.4 million in the fourth quarter of fiscal 2011.

In the fourth quarter of fiscal 2012, sales to the chemical/petrochemical market increased to \$6.1 million, or 30% of total sales, from \$2.8 million, or 11% of total sales, in the same prior-year period. Also in the fourth quarter of fiscal 2012, sales to the power market, including nuclear power, were \$5.8 million, or 29% of total sales, compared with \$8.3 million, or 32% of total sales, in the fourth quarter of fiscal 2011. Fourth quarter sales of \$4.4 million, or 21% of total sales, were to the refining industry, down from \$9.8 million, or 38% of total sales, in the same period of the prior year. Sales to other commercial and industrial applications, including the naval nuclear propulsion program, in the fourth quarter were \$4.0 million compared with \$5.0 million in the prior year's fourth quarter.

Fluctuations in Graham's sales among geographic locations and industries can vary measurably from quarter to quarter based on the timing and magnitude of projects. Graham does not believe that such quarter-to-quarter fluctuations are indicative of business trends, which it believes are more apparent on a trailing twelve to twenty-four month period.

Fourth quarter operating performance

Gross profit was \$5.2 million, or 25.6% of sales, in the fourth quarter of fiscal 2012 compared with \$7.9 million, or 30.5% of sales, in the fourth quarter of fiscal 2011. The change in gross profit and margin reflect the loss of leverage from the aforementioned delays on the naval project.

Selling, general and administrative, or SG&A, was \$3.6 million in the fourth quarter, down from \$3.9 million in the prior-year period. As a percent of sales, SG&A was 17.9% and 15.0% in the fourth quarter of fiscal 2012 and 2011, respectively.

Operating profit in the fourth quarter was \$1.6 million, down from \$4.0 million in the prior year's fourth quarter. Operating margin contracted to 7.7% in the fourth quarter compared with 15.4% in the prior year's fourth quarter.

Earnings before interest, taxes, depreciation, and amortization, or EBITDA, was \$2.1 million, or 10.5% of sales, in the fourth quarter compared with \$4.6 million, or 17.9% of sales, in the same period of the prior fiscal year. Graham believes that when used in conjunction with GAAP measures, EBITDA, which is a non-GAAP measure, helps in the understanding of its operating performance. Graham's credit facility also contains ratios based on EBITDA. The attached tables provide important disclosures regarding Graham's use of EBITDA as well as a reconciliation of net income to EBITDA.

Graham announced on May 8, 2012, that it recorded a \$433 thousand after-tax charge in the fourth quarter of fiscal 2012 related to the adjustment of research and development tax credit claims generated during the tax years ended March 1999 through 2008. The aggregate research and development tax credit adjustment, agreed to following an IRS audit finalized in the fourth quarter of 2012, totaled \$859 thousand after tax and including interest. Of such amount, Graham had previously recorded \$426 thousand. The remaining \$433 thousand, or \$0.04 per diluted share, was recognized in the fourth quarter of fiscal 2012. The tax credit adjustment, excluding interest, represents approximately 40% of the \$1.87 million in credits claimed in the subject tax years.

Fiscal 2012 Full Year Review

U.S. sales increased by \$22.0 million, or 66.2%, to \$55.4 million in fiscal 2012 compared with the prior year, a reflection of both solid organic growth as well as a full year of contribution from Energy Steel. International sales increased by \$7.0 million to \$47.8 million in fiscal 2012 and represented 46% and

Graham Corporation Reports Record Sales and 80% Increase in Net Income for Fiscal 2012 June 01, 2012 Page 3 of 11

55% of total sales in fiscal 2012 and 2011, respectively. The increase in international sales was primarily driven by higher sales to the Middle East.

Graham achieved strong sales in each of its markets in fiscal 2012. When compared with fiscal 2011, sales to the refining industry increased 39% to \$36.1 million in fiscal 2012; sales to the power industry, including nuclear power, increased 73% to \$28.2 million; and sales to the chemical/petrochemical industry were \$18.0 million, up 10%. Sales to all other industries, including the Navy program, were up by 34% to \$20.9 million in fiscal 2012 compared with fiscal 2011.

Gross profit for fiscal 2012 was \$32.6 million, or 31.6% of sales, compared with \$21.9 million, or 29.4% of sales, in the prior-year period. The 220 basis point improvement in margin was the result of higher utilization in Graham's Batavia facility and improved pricing and margin on short-cycle orders as well as on certain other key projects that were fabricated during fiscal 2012.

SG&A expenses increased to \$15.5 million in fiscal 2012 from \$13.1 million in fiscal 2011. The higher SG&A was the result of the addition of Energy Steel and investments in personnel whom Graham believes are necessary to execute on its growth strategy. As a percentage of sales, SG&A was 15.1% in fiscal 2012 compared with 17.6% in the prior year.

Interest expense increased in fiscal 2012 to \$0.5 million from \$0.1 million with approximately \$204 thousand of the increase related to the Energy Steel acquisition earn-out and \$259 thousand due to the interest charges for the research and development tax credit adjustment.

EBITDA in fiscal 2012 was \$19.1 million, or 18.5% of sales, compared with \$11.1 million, or 15% of sales, in the prior fiscal year See the attached tables for important disclosures regarding Graham's use of EBITDA as well as a reconciliation of net income to EBITDA.

Strong, flexible balance sheet with significant cash position and no debt

Net cash provided by operating activities in fiscal 2012 was \$2.6 million compared with cash used in operations of \$10.4 million in the prior year. The increase in cash provided by operations was primarily related to growth in net income and working capital requirements.

Cash, cash equivalents and investments at March 31, 2012 were \$41.7 million compared with \$43.1 million at March 31, 2011.

Capital expenditures were \$3.2 million in fiscal 2012 compared with \$2.0 million in fiscal 2011 and were primarily related to investments in machinery and equipment to improve productivity, expand production operations, and enhance information technology. Capital spending for fiscal 2013 is expected to be in the range of \$3.0 million to \$3.5 million

Graham has a credit facility that provides a \$25 million revolving credit line, which is expandable to up to \$50 million. Graham had no borrowings outstanding under the credit facility at the end of fiscal 2012, excluding \$9.9 million in outstanding letters of credit as of March 31, 2012.

Fiscal 2013 Outlook: Orders expected to continue to strengthen

Orders during the fourth quarter of fiscal 2012 were \$42.3 million, up 58% from \$26.8 million in the fourth quarter of fiscal 2011. Approximately 30% of the total order value, or \$12.7 million, in the fourth quarter of fiscal 2012 was won by Energy Steel. Excluding Energy Steel, organic orders increased 37%, or \$8.0 million, in the fourth quarter compared with the same period in the prior year. Total orders for the power market, which includes nuclear energy, were \$13.3 million in the fourth quarter, up from \$10.4 million in the same prior year period. For the organic business, in the fourth quarter orders from the refining market more than tripled to \$18.9 million, orders from the chemical/petrochemical industry increased 50% to \$7.6 million, while orders from all other industries declined to \$2.4 million.

Orders from U.S. customers represented 48%, or \$20.4 million, of total orders during the fourth quarter of fiscal 2012. Energy Steel, which primarily does business in the U.S., represented approximately 62% of these domestic orders in the quarter. Graham expects that orders will continue to be variable

Graham Corporation Reports Record Sales and 80% Increase in Net Income for Fiscal 2012 June 01, 2012 Page 4 of 11

between quarters, but in the long run will be relatively balanced between domestic and international markets given both the addition of Energy Steel and the anticipated continued growth in the Asian and Latin American markets.

Graham's backlog was \$94.9 million at March 31, 2012, up from \$72.5 million at the end of the trailing third quarter and also up from \$91.1 million at March 31, 2011. Included in backlog was \$22.9 million associated with Energy Steel, which improved when compared with Energy Steel's backlog of \$12.8 million at December 31, 2011. At March 31, 2012, 26% of backlog was related to refinery projects, 26% for power projects, including nuclear, and 18% for chemical and petrochemical projects. The remaining 30% of backlog was related to all other industries Graham services. Graham expects about 70% to 80% of its March 31, 2012 backlog to ship in the fiscal year ending March 31, 2013 ("fiscal 2013").

Mr. Lines concluded, "We expect that the first half of fiscal 2013 will mirror the last half of fiscal 2012 and believe as we move into the latter half of the year that the strength of the orders we have seen recently will be demonstrated in sales growth and operating leverage. I believe that our pipeline is solid and that bid activity is robust. Moreover, it appears our customers are more ready to release orders. I believe that our addressable market is larger than it has been historically and that our long term outlook remains very positive."

Graham expects sales will be in the range of \$105 million to \$115 million in fiscal 2013, an improvement of approximately 2% to 11% from fiscal 2012. Approximately 18% to 22% of the sales are expected to be generated from Energy Steel. Graham expects that gross margin for fiscal 2013 will be in the 28% to 31% range while SG&A expense for fiscal 2013 is expected to be between 15% and 16% of sales.

The annual effective tax rate for fiscal 2013 is expected to be between 34% and 35%. In May 2012, Graham reached an agreement with the IRS regarding its aggregated research and development tax credits of \$373 thousand claimed in fiscal years 2009 and 2010 reducing the credits claimed by 30%, or \$112 thousand. Graham had previously recorded a portion of this amount. Graham plans to record the remaining \$37 thousand after tax charge in the first quarter of fiscal 2013 related to this agreement. With this agreement, there are no known remaining outstanding items with the IRS.

Webcast and Conference Call

Graham will host a conference call and live webcast today at 11:00 a.m. Eastern Time. During the conference call and webcast, James R. Lines, President and Chief Executive Officer, and Jeffrey F. Glajch, Vice President—Finance & Administration and Chief Financial Officer, will review Graham's financial and operating results for the fourth quarter and fiscal year 2012, as well as Graham's strategy and outlook for fiscal 2013. Their review will be accompanied by a slide presentation which will be available on Graham's website at www.graham-mfg.com. A question and answer session will follow the formal discussion.

Graham's conference call can be accessed by dialing 1-201-689-8560. The webcast can be monitored on Graham's website atwww.graham-mfg.com.

A telephonic replay will be available from 2:00 p.m. Eastern Time on the day of release through Friday, June 8, 2012. To listen to the archived call, dial (858) 384-5517, and enter conference ID number 392775. A transcript will also be available on Graham's website, once available.

ABOUT GRAHAM CORPORATION

With world-renowned engineering expertise in vacuum and heat transfer technology, Graham Corporation is a global designer, manufacturer and supplier of custom-engineered ejectors, pumps, condensers, vacuum systems and heat exchangers. For more than 75 years, Graham has built a reputation for top quality, reliable products and high-standards of customer service. Sold either as components or complete system solutions, the principal markets for Graham's equipment are energy, including oil and gas refining and nuclear and other power generation, chemical/petrochemical and other process industries. In addition, Graham's equipment can be found

Graham Corporation Reports Record Sales and 80% Increase in Net Income for Fiscal 2012 June 01, 2012 Page 5 of 11

in diverse applications, such as metal refining, pulp and paper processing, shipbuilding, water heating, refrigeration, desalination, food processing, pharmaceutical, heating, ventilating and air conditioning, and in nuclear power installations, both inside the reactor vessel and outside the containment vessel.

Graham Corporation's subsidiary Energy Steel & Supply Co. is a leading code fabrication and specialty machining company dedicated exclusively to the nuclear power industry.

Graham Corporation's reach spans the globe. Its equipment is installed in facilities from North and South America to Europe, Asia, Africa and the Middle East. Graham routinely posts news and other important information on its website, www.graham-mfg.com, where additional comprehensive information on Graham Corporation and its subsidiaries can be found.

Safe Harbor Regarding Forward Looking Statements

This news release contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended.

Forward-looking statements are subject to risks, uncertainties and assumptions and are identified by words such as "expects," "estimates," "projects," "typically", "anticipates," "believes," "appears," "could," and other similar words. All statements addressing operating performance, events, or developments that Graham Corporation expects or anticipates will occur in the future, including but not limited to, statements relating to Graham's acquisition of Energy Steel & Supply Co. (including but not limited to, the integration of the acquisition of Energy Steel, revenue, backlog and expected performance of Energy Steel, and expected expansion and growth opportunities within the domestic and international nuclear power generation markets), anticipated revenue, the timing of conversion of backlog to sales, market presence, profit margins, foreign sales operations, its ability to improve cost competitiveness, customer preferences, changes in market conditions in the industries in which it operates, changes in general economic conditions and customer behavior, forecasts regarding the timing and scope of the economic recovery in its markets, and its acquisition strategy are forward-looking statements. Because they are forward-looking, they should be evaluated in light of important risk factors and uncertainties. These risk factors and uncertainties are more fully described in Graham Corporation's most recent Annual and Quarterly Reports filed with the Securities and Exchange Commission, included under the heading entitled "Risk Factors."

Should one or more of these risks or uncertainties materialize, or should any of Graham Corporation's underlying assumptions prove incorrect, actual results may vary materially from those currently anticipated. In addition, undue reliance should not be placed on Graham Corporation's forward-looking statements. Except as required by law, Graham Corporation disclaims any obligation to update or publicly announce any revisions to any of the forward-looking statements contained in this news release.

For more information contact:

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Email: jglajch@graham-mfg.com Email: dpawlowski@keiadvisors.com

FINANCIAL TABLES FOLLOW.

Graham Corporation Fourth Quarter and Full Year Fiscal 2012 Consolidated Statements of Operations (Amounts in thousands, except per share data)

| | Three Mont Marcl | | Year Er March | | |
|--|---------------------|-----------------|------------------|----------|--|
| | 2012 | 2011 | 2012 | 2011 | |
| Net sales | \$20,250 | \$25,946 | \$103,186 | \$74,235 | |
| Cost of goods sold | 15,074 | 17,897 | 70,431 | 52,137 | |
| Cost of goods sold—amortization | 0 | 146 | 120 | 247 | |
| Total cost of goods sold | 15,074 | 18,043 | 70,551 | 52,384 | |
| Gross profit | 5,176 | 7,903 | 32,635 | 21,851 | |
| Gross profit margin | 25.6% | 30.5% | 31.6% | 29.4% | |
| Expenses and other income: | | | | | |
| Selling, general and administrative | 3,567 | 3,846 | 15,321 | 13,009 | |
| Selling, general and administrative—amortization | 56 | 50 | 219 | 67 | |
| Operating profit | 1,553 | 4,007 | 17,095 | 8,775 | |
| Operating profit margin | 7.7% | 15.4% | 16.6% | 11.8% | |
| Interest income | (10) | (30) | (58) | (77) | |
| Interest expense | 216 | 62 | 476 | 92 | |
| Income before income taxes | 1,347 | 3,975 | 16,677 | 8,760 | |
| Provision for income taxes | 918 | 1,295 | 6,124 | 2,886 | |
| Net income | <u>\$ 429</u> | <u>\$ 2,680</u> | <u>\$ 10,553</u> | \$ 5,874 | |
| Per share data: | | | | | |
| Basic: | | | | | |
| Net income | \$ 0.04 | \$ 0.27 | \$ 1.06 | \$ 0.59 | |
| Diluted: | | | | | |
| Net income | \$ 0.04 | \$ 0.27 | \$ 1.06 | \$ 0.59 | |
| | | | | | |
| Weighted average common shares outstanding: | | | | | |
| Basic: | 9,990 | 9,918 | 9,963 | 9,919 | |
| Diluted: | 10,018 | 9,964 | 9,998 | 9,958 | |
| Dividends declared per share | <u>\$ 0.02</u> | \$ 0.02 | \$ 0.08 | \$ 0.08 | |

Graham Corporation Fourth Quarter and Full Year Fiscal 2012 Consolidated Balance Sheets

(Amounts in thousands, except per share data)

| | Marc | ch 31, |
|--|------------------|-----------------|
| | 2012 | 2011 |
| Assets | | |
| Current assets: | © 25 100 | e 10 5 6 5 |
| Cash and cash equivalents | \$ 25,189 | \$ 19,565 |
| Investments The de accounts receively and of allowances (\$42 and \$26 at March 21, 2012 and 2011, recreatively) | 16,499 11,593 | 23,518 8,681 |
| Trade accounts receivable, net of allowances (\$43 and \$26 at March 31, 2012 and 2011, respectively) Unbilled revenue | 11,393 | 14,280 |
| Inventories | 6,047 | 8,257 |
| Prepaid expenses and other current assets | 467 | 826 |
| Income taxes receivable/payable | 4,479 | 820 |
| Deferred income tax asset | 37 | 2,015 |
| | | |
| Total current assets | 76,978 | 77,142 |
| Property, plant and equipment, net | 13,453 | 11,705 |
| Prepaid pension asset Goodwill | 2,238 6.938 | 6,680 |
| Permits | - , | 6,914 |
| | 10,300 4,968 | 10,300 5,218 |
| Other intangible assets, net Other assets | 102 | 3,210 |
| | | |
| Total assets | <u>\$114,977</u> | \$118,071 |
| Liabilities and stockholders' equity | | |
| Current liabilities: | | |
| Current portion of capital lease obligations | \$ 85 | \$ 47 |
| Accounts payable | 6,303 | 9,948 |
| Accrued compensation | 4,652 | 4,580 |
| Accrued expenses and other current liabilities | 3,707 | 3,448 |
| Customer deposits | 7,257 | 12,854 |
| Income taxes payable | | 1,772 |
| Deferred income tax liability | 2,244 | |
| Total current liabilities | 24,248 | 32,649 |
| Capital lease obligations | 203 | 116 |
| Accrued compensation | 293 | 259 |
| Deferred income tax liability | 7,404 | 8,969 |
| Accrued pension liability | 229 | 234 |
| Accrued postretirement benefits | 895 | 892 |
| Other long-term liabilities | 85 | 1,297 |
| Total liabilities | 33,357 | 44,416 |
| Stockholders' equity: | | |
| Preferred stock, \$1.00 par value - | | |
| Authorized, 500 shares | | |
| Common stock, \$.10 par value - | | |
| Authorized, 25,500 shares | | |
| Issued, 10,297 and 10,216 shares at March 31, 2012 and 2011, respectively | 1,030 | 1,022 |
| Capital in excess of par value | 17,745 | 16,322 |
| Retained earnings | 74,383 | 64,623 |
| Accumulated other comprehensive loss | (8,160) | (5,012 |
| Treasury stock (346 and 350 shares at March 31, 2012 and 2011, respectively) | (3,378) | (3,300 |
| Total stockholders' equity | 81,620 | 73,655 |
| Total liabilities and stockholders' equity | \$114,977 | \$118,071 |
| | | |
| | | |

Graham Corporation Fourth Quarter and Full Year Fiscal 2012 Consolidated Statements of Cash Flows

(Amounts in thousands)

| Amortization of unrecognized prior service cost and actuarial losses Discount accretion on investments Stock-based compensation expense Loss on disposal or sale of property, plant and equipment Deferred income taxes Unbilled revenue Income taxes and other current and non-current assets Unbilled revenue Income taxes receivable Unbilled revenue Income taxes receivable Inventories Income taxes receivable/payable Income taxes receivable/payable Income taxes receivable/payable Income taxes receivable/payable Prepaid expenses and other current and non-current assets Increase (decrease) in operating liabilities, net of acquisition: Accounts payable Accrued compensation, accrued expenses and other current and non-current liabilities Income taxes previous development account of accrued compensation, accrued pension liability and accrued postretirement benefits Income taxes provided (used) by operating activities Pruchase of property, plant and equipment Pruchase of investments Redemption of investments Redemption of investments Redemption of investments at maturity Acquisition of Energy Steel & Supply Company (See Note 2) Redemption of investments at maturity Principal repayments on long-term debt Principal repayment | | Year Ended March 3 | |
|--|-------------|--------------------|----------|
| Net income \$ 10,55 Adjustments to reconcile net income to net cash provided (used) by operating activities: 1,68 Amortization 33 Amortization of unrecognized prior service cost and actuarial losses 39 Discount accretion on investments (6 Stock-based compensation expense (61 Loss on disposal or sale of property, plant and equipment 2 Deferred income taxes (4,41 (Increase) decrease in operating assets, net of acquisition: 4,41 Accounts receivable (2,84 Unbilled revenue 1,61 Income taxes receivable/payable (6,25 Prepaid expenses and other current and non-current assets (10 Prepaid pension asset (83 Increase (decrease) in operating liabilities, net of acquisition: (83 Accrued compensation, accrued expenses and other current and non-current liabilities (17 Customer deposits (5,62 Long-term portion of accrued compensation, accrued pension liability and accrued postretirement benefits (3,24 Investing activities: (2,60 Investing activities: (3,24 Purchase o | | 2011 | 2010 |
| Adjustments to reconcile net income to net cash provided (used) by operating activities: Depreciation Amortization Amortization of unrecognized prior service cost and actuarial losses 33 Amortization of unrecognized prior service cost and actuarial losses 39 Discount accretion on investments 51 | | | |
| Depreciation | 53 | \$ 5,874 | \$ 6,361 |
| Amortization Amortization of unrecognized prior service cost and actuarial losses 33 Amortization of unrecognized prior service cost and actuarial losses 35 Discount accretion on investments (5tock-based compensation expense 61 Loss on disposal or sale of property, plant and equipment 22 Deferred income taxes 4,441 (Increase) decrease in operating assets, net of acquisition: Accounts receivable 1,61 Inventories 1,61 Inventories 2,19 Income taxes receivable/payable 6,625 Prepaid expenses and other current and non-current assets 1,10 Prepaid pension asset (10 | | | |
| Amortization of unrecognized prior service cost and actuarial losses Discount accretion on investments Stock-based compensation expense 10 Loss on disposal or sale of property, plant and equipment 21 Deferred income taxes 4,441 (Increase) decrease in operating assets, net of acquisition: Accounts receivable 15 Unbilled revenue 16 Inventories 27 Increased (Acrease) 28 Prepaid expenses and other current and non-current assets 29 Prepaid expenses and other current and non-current assets 20 Prepaid expenses and other current and non-current assets 30 Increase (decrease) in operating liabilities, net of acquisition: Accounts payable 30 Accrued compensation, accrued expenses and other current and non-current liabilities 31 Customer deposits 42 Customer deposits 43 Customer deposits 45 Customer deposits 56 Customer deposits 57 Purchase of property, plant and equipment 58 Purchase of property, plant and equipment 59 Purchase of property, plant and equipment 60 Purchase of investments 61 Acquisition of Energy Steel & Supply Company (See Note 2) 62 Acquisition of Energy Steel & Supply Company (See Note 2) 63 Redemption of investments at maturity 64 Acquisition of Energy Steel & Supply Company (See Note 2) 65 Acquisition of Energy Steel & Supply Company (See Note 2) 66 Acquisition of Energy Steel & Supply Company (See Note 2) 67 Acquisition of Energy Steel & Supply Company (See Note 2) 68 Acquisition of Energy Steel & Supply Company (See Note 2) 69 Acquisition of Energy Steel & Supply Company (See Note 2) 60 Acquisition of Energy Steel & Supply Company (See Note 2) 61 Acquisition of Energy Steel & Supply Company (See Note 2) 62 Acquisition of Energy Steel & Supply Company (See Note 2) 63 Acquisition of Energy Steel & Supply Company (See Note 2) 64 Acquisition of Energy Steel & Supply Company (See Note 2) 65 Acquisition of Energy Steel & Supply Company (See Note 2) 66 Acquisition of Energy Steel & Supply Company (See Note 2) 67 Acquisition of Energy Steel & Supply Company (See Note 2) 68 Acquisition of Energy Steel & Suppl | | 1,334 | 1,107 |
| Discount accretion on investments | 39 | 314 | 12 |
| Stock-based compensation expense | | 293 | 678 |
| Loss on disposal or sale of property, plant and equipment 2 Deferred income taxes 4,41 (Increase) decrease in operating assets, net of acquisition: | (5) | (50) | (50 |
| Deferred income taxes (Increase) decrease in operating assets, net of acquisition: Accounts receivable (2,84 Unbilled revenue 1,61 Inventories 2,119 Income taxes receivable/payable (6,25 Prepaid expenses and other current and non-current assets (10 Prepaid pension asset (10 Prepaid pension asset (10 Prepaid pension asset (10 Prepaid compensation, accrued expenses and other current and non-current liabilities (3,88 Accrued compensation, accrued expenses and other current and non-current liabilities (5,62 Long-term portion of accrued expenses and other current and non-current liabilities (5,62 Long-term portion of accrued compensation, accrued pension liability and accrued postretirement benefits (3,240 Proceeds from disposal of property, plant and equipment (3,240 Proceeds from disposal of property, plant and equipment (3,240 Proceeds from disposal of property, plant and equipment (3,240 Proceeds from disposal of property, plant and equipment (3,240 Proceeds from disposal of property, plant and equipment (3,240 Proceeds from disposal of property, plant and equipment (3,240 Proceeds from disposal of property, plant and equipment (3,240 Proceeds from disposal of property, plant and equipment (3,240 Proceeds from disposal of property, plant and equipment (3,240 Proceeds from issuance of investments at maturity (3,240 Proceeds from issuance of long-term debt (3 | | 478 | 436 |
| (Increase) decrease in operating assets, net of acquisition: Accounts receivable (2,84 Unbilled revenue 1,61 Inventories 2,19 Income taxes receivable/payable (6,25 Prepaid expenses and other current and non-current assets (10 Prepaid pension asset (83 Increase (decrease) in operating liabilities, net of acquisition: (83 Accounts payable (3,68 Accrued compensation, accrued expenses and other current and non-current liabilities 17 Customer deposits (5,62 Long-term portion of accrued compensation, accrued pension liability and accrued postretirement benefits (3,28 Net cash provided (used) by operating activities 2,60 Investing activities: (3,24 Purchase of property, plant and equipment (3,24 Purchase of investments (3,28 Redemption of investments at maturity (32,89 Redemption of investments at maturity (32,89 Acquisition of Energy Steel & Supply Company (See Note 2) 38 Net cash provided (used) by investing activities (4,17 Financing activities: (8 | 23 | 23 | 70 |
| Accounts receivable | 113 | (923) | (4,568 |
| Unbilled revenue 1,61 Inventories 2,19 Income taxes receivable/payable (6,25 Prepaid expenses and other current and non-current assets (10 Prepaid pension asset (83 Increase (decrease) in operating liabilities, net of acquisition: 4counts payable (3,68 Accounts payable (3,68 Accrued compensation, accrued expenses and other current and non-current liabilities 17 Customer deposits (5,62 Long-term portion of accrued compensation, accrued pension liability and accrued postretirement benefits (3 Net cash provided (used) by operating activities 2,60 Investing activities: 2,60 Purchase of property, plant and equipment (3,24 Proceeds from disposal of property, plant and equipment (3,24 Proceeds from disposal of property, plant and equipment (32,89 Redemption of investments at maturity 39,92 Acquisition of Energy Steel & Supply Company (See Note 2) 38 Net cash provided (used) by investing activities 4,17 Financing activities: | | | |
| Inventories | | 155 | (299 |
| Income taxes receivable/payable | | (10,672) | 7,407 |
| Prepaid expenses and other current and non-current assets (10 Prepaid expension asset (83 Increase (decrease) in operating liabilities, net of acquisition: Accounts payable (3,68 Accrued compensation, accrued expenses and other current and non-current liabilities (5,62 Long-term portion of accrued compensation, accrued pension liability and accrued postretirement benefits (3,08 Net cash provided (used) by operating activities (3,04 Purchase of property, plant and equipment (3,24 Purchase of investments at maturity (3,24 Redemption of investments at maturity (32,89 Redemption of investments at maturity (33,92 Acquisition of Energy Steel & Supply Company (See Note 2) (38 Net cash provided (used) by investing activities (4,17 Financing activities: Proceeds from issuance of long-term debt (79 Principal repayments on long-term debt (81 Susuace of common stock (32 Susuace of Common stock (33 Susuace of Common stock (33 Susuace of Common stock (33 Susuace of Common stock (34 Susuace of Common stock (35 Susuace (35 | | (1,723) | (1,433 |
| Prepaid pension asset Increase (decrease) in operating liabilities, net of acquisition: Accounts payable Accrued compensation, accrued expenses and other current and non-current liabilities 17 Customer deposits Long-term portion of accrued compensation, accrued pension liability and accrued postretirement benefits 3. Net cash provided (used) by operating activities Purchase of property, plant and equipment Proceeds from disposal of property, plant and equipment Purchase of investments Redemption of investments at maturity 39,92 Acquisition of Energy Steel & Supply Company (See Note 2) 38 Net cash provided (used) by investing activities Proceeds from issuance of long-term debt Principal repayments on long-term debt Issuance of common stock Issuance of common stock Accused for treasury stock Excess tax deduction on stock awards Payment of contingent earn-out Other Net cash used by financing activities Effect of exchange rate changes on cash Reffect of exchange rate changes on cash | | 1,703 | 4,122 |
| Increase (decrease) in operating liabilities, net of acquisition: Accounts payable Accounts provided (used) by operating activities Accounts provided (used) by operating activities Acquisition of investments Acquisition of investments at maturity Acquisition of Energy Steel & Supply Company (See Note 2) Acquisition | | 63 | (24 |
| Accounts payable Accrued compensation, accrued expenses and other current and non-current liabilities Customer deposits Long-term portion of accrued compensation, accrued pension liability and accrued postretirement benefits (3, 68, 62, 62) Long-term portion of accrued compensation, accrued pension liability and accrued postretirement benefits (3, 68, 62) Net cash provided (used) by operating activities Purchase of property, plant and equipment Purchase of property, plant and equipment Purchase of investments Redemption of investments at maturity 39,92 Acquisition of Energy Steel & Supply Company (See Note 2) See Note cash provided (used) by investing activities Proceeds from issuance of long-term debt Prinacing activities: Proceeds from issuance of long-term debt Issuance of common stock (8) Dividends paid Purchase of treasury stock Excess tax deduction on stock awards Payment of contingent earn-out (74) Other Net cash used by financing activities Effect of exchange rate changes on cash | (33) | (776) | (245 |
| Accrued compensation, accrued expenses and other current and non-current liabilities Customer deposits Long-term portion of accrued compensation, accrued pension liability and accrued postretirement benefits Net cash provided (used) by operating activities Investing activities: Purchase of property, plant and equipment Purchase of investments Redemption of investments Redemption of investments at maturity Acquisition of Energy Steel & Supply Company (See Note 2) Net cash provided (used) by investing activities Financing activities: Proceeds from issuance of long-term debt Principal repayments on long-term debt Issuance of common stock Sisuance of common stock Sisuance of common stock Sisuance of common stock Accused treasury stock Cizexess tax deduction on stock awards Payment of contingent earn-out Other Net cash used by financing activities Effect of exchange rate changes on cash 170 517 52,60 52,60 63,24 63,24 63,28 63,28 63,28 63,28 63,28 63,28 63,29 63,28 63,28 63,28 63,29 63,28 | (00) | 0.670 | 000 |
| Customer deposits Long-term portion of accrued compensation, accrued pension liability and accrued postretirement benefits Net cash provided (used) by operating activities Purchase of property, plant and equipment Proceeds from disposal of property, plant and equipment Purchase of investments Redemption of investments at maturity Acquisition of Energy Steel & Supply Company (See Note 2) Net cash provided (used) by investing activities Financing activities: Proceeds from issuance of long-term debt Principal repayments on long-term debt Issuance of common stock Dividends paid Purchase of treasury stock Excess tax deduction on stock awards Payment of contingent earn-out Other Net cash used by financing activities (5,62 (3,24 | | 2,679 | 990 |
| Long-term portion of accrued compensation, accrued pension liability and accrued postretirement benefits Net cash provided (used) by operating activities Purchase of property, plant and equipment Purchase of investments Redemption of investments at maturity Acquisition of Energy Steel & Supply Company (See Note 2) Net cash provided (used) by investing activities Proceeds from issuance of long-term debt Principal repayments on long-term debt Principal repayments on long-term debt Susuance of common stock Dividends paid Purchase of treasury stock Excess tax deduction on stock awards Payment of contingent earn-out Other Net cash used by financing activities (3.24 2.60 (3.24 2.38 (3.28 (3.28) (3.28) (3.28) (3.29 (3.29 (3.29 (3.29 (3.29 (3.29 (3.29 (3.29 (3.29 (3.29 (3.29 (3.29 (3.29 (3.29 (3.20 (3.29 (3.20 (3.29 (3.20 (3. | | 461 | (401 |
| Net cash provided (used) by operating activities Investing activities: Purchase of property, plant and equipment Proceeds from disposal of property, plant and equipment Purchase of investments Redemption of investments at maturity Acquisition of Energy Steel & Supply Company (See Note 2) Net cash provided (used) by investing activities Proceeds from issuance of long-term debt Principal repayments on long-term debt Susuance of common stock Susuance of common stock Susuance of treasury stock Excess tax deduction on stock awards Payment of contingent earn-out Other Net cash used by financing activities 1,2,0 2,2,0 2,2,8 2,2,8 3,9,9 2,9,9 2,9,9 2,9,9 2,9,9 2,9,9 2,9,9 2,9,9 2,9,9 2,9,9 2,9,9 2,9,9 2,9 2 | | (9,498) | 16,130 |
| Investing activities: Purchase of property, plant and equipment Purchase of investments Redemption of investments at maturity Acquisition of Energy Steel & Supply Company (See Note 2) Net cash provided (used) by investing activities Proceeds from issuance of long-term debt Principal repayments on long-term debt Issuance of common stock Bissuance of common stock Dividends paid Purchase of treasury stock Excess tax deduction on stock awards Payment of contingent earn-out Other Net cash used by financing activities Effect of exchange rate changes on cash Sagara (32,89 | | (104) | (23 |
| Purchase of property, plant and equipment Proceeds from disposal of property, plant and equipment Purchase of investments Redemption of investments at maturity Acquisition of Energy Steel & Supply Company (See Note 2) Net cash provided (used) by investing activities Proceeds from issuance of long-term debt Principal repayments on long-term debt Issuance of common stock Sisuance of common stock Bisuance of treasury stock Excess tax deduction on stock awards Payment of contingent earn-out Other Net cash used by financing activities Effect of exchange rate changes on cash Sagara (32,89 (32,89 (32,89 (32,89 (32,89 (32,89 (34,17 (41,17 (74 (75 (76 (77 (77 (77 (77 (77 (77 | <u> 505</u> | (10,369) | 30,270 |
| Proceeds from disposal of property, plant and equipment Purchase of investments Redemption of investments at maturity 39,92 Acquisition of Energy Steel & Supply Company (See Note 2) Net cash provided (used) by investing activities Proceeds from issuance of long-term debt Principal repayments on long-term debt Issuance of common stock Subject of common stock Subject of treasury stock Excess tax deduction on stock awards Payment of contingent earn-out Other Net cash used by financing activities (32,89 (32,89 (32,89 (34,17) (35,18) (36,11) (37,11) (46,17) (47,17) (47,17) (47,17) (47,17) (48,17) (49,17) (49,17) (49,17) (40,17) (40,17) (40,17) (41, | | | |
| Purchase of investments Redemption of investments at maturity 39,92 Acquisition of Energy Steel & Supply Company (See Note 2) Net cash provided (used) by investing activities Proceeds from issuance of long-term debt Principal repayments on long-term debt Issuance of common stock Supply Company Principal repayments on long-term debt Escuence of common stock Supply Company Supply | - / | (1,979) | (1,003 |
| Redemption of investments at maturity Acquisition of Energy Steel & Supply Company (See Note 2) Net cash provided (used) by investing activities Financing activities: Proceeds from issuance of long-term debt Principal repayments on long-term debt Issuance of common stock Joividends paid Purchase of treasury stock Excess tax deduction on stock awards Payment of contingent earn-out Other Net cash used by financing activities Effect of exchange rate changes on cash Sababase Note 2) Adjusted 2) 1, 20 1, | 5 | 14 | 9 |
| Acquisition of Energy Steel & Supply Company (See Note 2) Net cash provided (used) by investing activities Financing activities: Proceeds from issuance of long-term debt Principal repayments on long-term debt Issuance of common stock Dividends paid Purchase of treasury stock Excess tax deduction on stock awards Payment of contingent earn-out Other Net cash used by financing activities Effect of exchange rate changes on cash 38 (19 (22 (24 (24 (25 (25 (26 (26 (27 (27 (27 (27 (27 (27 | | (155,717) | (182,481 |
| Net cash provided (used) by investing activities 4,17 Financing activities: Proceeds from issuance of long-term debt Principal repayments on long-term debt (8 Issuance of common stock 38 Dividends paid (79 Purchase of treasury stock (22 Excess tax deduction on stock awards 24 Payment of contingent earn-out (74 Other Net cash used by financing activities (1,20 Effect of exchange rate changes on cash 5 | | 202,310 | 153,530 |
| Financing activities: Proceeds from issuance of long-term debt Principal repayments on long-term debt Issuance of common stock Dividends paid Purchase of treasury stock Excess tax deduction on stock awards Payment of contingent earn-out Other Net cash used by financing activities Effect of exchange rate changes on cash Common Stock | _ | (17,899) | |
| Proceeds from issuance of long-term debt Principal repayments on long-term debt Issuance of common stock Dividends paid Purchase of treasury stock Excess tax deduction on stock awards Payment of contingent earn-out Other Net cash used by financing activities Effect of exchange rate changes on cash Responsible to the principal debt | .70 | 26,729 | (29,945 |
| Principal repayments on long-term debt Issuance of common stock Dividends paid Purchase of treasury stock Excess tax deduction on stock awards Payment of contingent earn-out Other Net cash used by financing activities Effect of exchange rate changes on cash (8 (8 (8 (8 (8 (7 (7 (7 (7 (7 (7 (7 (7 (7 (7 (7 (7 (7 | | | |
| Issuance of common stock 38 Dividends paid (79 Purchase of treasury stock (22 Excess tax deduction on stock awards 24 Payment of contingent earn-out (74 Other — Net cash used by financing activities (1,20 Effect of exchange rate changes on cash 5 | _ | _ | 822 |
| Dividends paid (79 Purchase of treasury stock (22 Excess tax deduction on stock awards 24 Payment of contingent earn-out (74 Other — Net cash used by financing activities (1,20 Effect of exchange rate changes on cash 5 | (81) | (68) | (861 |
| Purchase of treasury stock Excess tax deduction on stock awards Payment of contingent earn-out Other Net cash used by financing activities Effect of exchange rate changes on cash (22 (24 (74 (74 (74 (74 (75) (75) (75) (76) (76) (77) (77) (78) (79) (79) (70) (| 886 | 236 | 63 |
| Excess tax deduction on stock awards Payment of contingent earn-out Other Net cash used by financing activities Effect of exchange rate changes on cash 24 C74 (74 (74 (75) (75) (76) (77) (77) (77) (77) (78) (79) (79) (79) (70) | 793) | (790) | (788 |
| Payment of contingent earn-out (74 Other Net cash used by financing activities (1,20 Effect of exchange rate changes on cash 5 | 221) | (874) | (229 |
| Other Net cash used by financing activities (1,20) Effect of exchange rate changes on cash 5 | 247 | 120 | 40 |
| Net cash used by financing activities (1,20) Effect of exchange rate changes on cash 5 | 746) | _ | _ |
| Effect of exchange rate changes on cash 5 | _ | _ | 5 |
| | (802 | (1,376) | (948 |
| <u>-—</u> | 57 | 51 | 3 |
| Net increase (decrease) in cash and cash equivalents 5,62 | 524 | 15,035 | (620 |
| Cash and cash equivalents at beginning of year 19,56 | | 4,530 | 5,150 |
| Cash and cash equivalents at end of year \$ 25,18 | _ | \$ 19,565 | \$ 4,530 |

Graham Corporation Reports Record Sales and 80% Increase in Net Income for Fiscal 2012 June 01, 2012 Page 9 of 11

Graham Corporation Fourth Quarter and Full Year Fiscal 2012 EBITDA Reconciliation

(Unaudited)

(\$ in thousands)

| | Fourth Quar | rter Ended | Fiscal Yea | r Ended |
|--------------------------------|-------------|------------|------------|----------|
| | 3/31/12 | 3/31/11 | 2012 | 2011 |
| Net income | \$ 429 | \$ 2,680 | \$10,553 | \$ 5,874 |
| + Net interest expense | 206 | 32 | 418 | 15 |
| + Income taxes | 918 | 1,295 | 6,124 | 2,886 |
| + Depreciation & amortization | 564 | 640 | 2,024 | 1,648 |
| + Acquisition related expenses | _ | _ | _ | 676 |
| EBITDA | \$ 2,117 | \$ 4,647 | \$19,119 | \$11,099 |
| EBITDA margin | 10.5% | 17.9% | 18.5% | 15.0% |

Adjusted EBITDA is defined as consolidated net income before acquisition related expenses, interest expense, income taxes, and depreciation and amortization. Adjusted EBITDA is not a measure determined in accordance with generally accepted accounting principles in the United States, commonly known as GAAP. Nevertheless, Graham believes that providing non-GAAP information such as Adjusted EBITDA is important for investors and other readers of Graham's financial statements, as it is used as an analytical indicator by Graham's management. Because Adjusted EBITDA is a non-GAAP measure and is thus susceptible to varying calculations, Adjusted EBITDA, as presented, may not be directly comparable to other similarly titled measures used by other companies.

Graham Corporation Fourth Quarter and Full Year Fiscal 2012 Additional Information

ORDER & BACKLOG TREND

(Amounts in millions)

| | Q111 | Q211 | Q311 | Q411 | FY2011 | Q112 | Q212 | Q312 | Q412 | FY2012 |
|---------|---------|---------|----------|---------|---------|---------|---------|----------|---------|---------|
| | 6/30/10 | 9/30/10 | 12/31/10 | 3/31/11 | Total | 6/30/11 | 9/30/11 | 12/31/11 | 3/31/12 | Total |
| Orders | \$ 8.1 | \$10.5 | \$ 17.8 | \$26.8 | \$ 63.2 | \$19.0 | \$23.5 | \$ 21.9 | \$42.3 | \$106.7 |
| Backlog | \$89.1 | \$83.3 | \$ 90.5 | \$91.1 | \$ 91.1 | \$85.2 | \$75.1 | \$ 72.5 | \$94.9 | \$ 94.9 |

SALES BY INDUSTRY FY 2012

(Amounts in millions)

| FY 2012 | Q1 | % of | Q2 | % of | Q3 | % of | Q4 | % of | FY2012 | % of |
|---------------------------------|---------------|-------|---------|-------|----------|-------|---------|-------|---------|-------|
| | 6/30/11 | Total | 9/30/11 | Total | 12/31/11 | Total | 3/31/12 | Total | 3/31/12 | Total |
| Refining | \$12.0 | 48% | \$12.2 | 36% | \$ 7.5 | 31% | \$ 4.4 | 21% | \$ 36.1 | 35% |
| Power | \$ 5.6 | 23% | \$10.3 | 31% | \$ 6.5 | 27% | \$ 5.8 | 29% | \$ 28.2 | 28% |
| Chemical/ Petrochemical | \$ 3.1 | 12% | \$ 4.1 | 12% | \$ 4.7 | 19% | \$ 6.1 | 30% | \$ 18.0 | 17% |
| Other Commercial and Industrial | \$ <u>4.3</u> | 17% | \$ 7.0 | 21% | \$ 5.6 | 23% | \$ 4.0 | 20% | \$ 20.9 | 20% |
| Total | \$25.0 | | \$33.6 | | \$ 24.3 | | \$20.3 | | \$103.2 | |

SALES BY INDUSTRY FY 2011

(Amounts in millions)

| FY 2011 | Q1 6/30/10 | % of Total | Q2 9/30/10 | % of Total | Q3 12/31/10 | % of Total | Q4 3/31/11 | % of Total | FY2011 3/31/11 | % of Total |
|---------------------------------|---------------|---------------|---------------|---------------|----------------|---------------|---------------|---------------|-------------------|---------------|
| Refining | \$ 3.3 | 25% | \$ 5.3 | 34% | \$ 7.6 | 40% | \$ 9.8 | 38% | \$ 26.0 | 35% |
| Power | \$ 1.1 | 8% | \$ 2.4 | 15% | \$ 4.5 | 23% | \$ 8.3 | 32% | \$ 16.3 | 22% |
| Chemical/ Petrochem | \$ 5.3 | 39% | \$ 5.0 | 32% | \$ 3.2 | 17% | \$ 2.8 | 11% | \$ 16.3 | 22% |
| Other Commercial and Industrial | <u>\$ 3.7</u> | 28% | \$ 3.0 | 19% | \$ 3.9 | 20% | \$ 5.0 | 19% | <u>\$ 15.6</u> | 21% |
| Total | \$13.4 | | \$15.7 | | \$ 19.2 | | \$25.9 | | \$ 74.2 | |

Graham Corporation Reports Record Sales and 80% Increase in Net Income for Fiscal 2012 June 01, 2012 Page 11 of 11

Graham Corporation Fourth Quarter and Full Year Fiscal 2012 Additional Information (Continued)

SALES BY REGION FY 2012

(in millions)

| FY 2012 | Q1 6/30/11 | % of Total | Q2 9/30/11 | % of Total | Q3 12/31/11 | % of Total | Q4 3/31/12 | % of Total | FY2012 3/31/12 | % of Total |
|---------------|---------------|---------------|---------------|---------------|----------------|---------------|---------------|---------------|-------------------|---------------|
| United States | \$11.2 | 45% | \$17.8 | 53% | \$ 13.9 | 57% | \$12.5 | 62% | \$ 55.4 | 54% |
| Middle East | \$ 6.6 | 26% | \$ 5.2 | 16% | \$ 2.7 | 11% | \$ 1.8 | 9% | \$ 16.3 | 16% |
| Asia | \$ 2.9 | 12% | \$ 6.5 | 19% | \$ 3.9 | 16% | \$ 4.0 | 20% | \$ 17.3 | 17% |
| Other | \$ 4.3 | 17% | \$ 4.1 | 12% | \$ 3.8 | 16% | \$ 2.0 | 9% | \$ 14.2 | 13% |
| Total | \$25.0 | | \$33.6 | | \$ 24.3 | | \$20.3 | | \$103.2 | |

SALES BY REGION FY 2011

(in millions)

| FY 2011 | Q1 | % of | Q2 | % of | Q3 | % of | Q4 | % of | FY2011 | % of |
|---------------|---------|-------|---------|-------|----------|-------|---------|-------|---------|-------|
| | 6/30/10 | Total | 9/30/10 | Total | 12/31/10 | Total | 3/31/11 | Total | 3/31/11 | Total |
| United States | \$ 5.5 | 41% | \$ 7.5 | 48% | \$ 6.9 | 36% | \$13.5 | 52% | \$ 33.4 | 45% |
| Middle East | \$ 0.8 | 6% | \$ 1.6 | 10% | \$ 4.3 | 22% | \$ 5.2 | 20% | \$ 11.9 | 16% |
| Asia | \$ 4.5 | 34% | \$ 3.5 | 22% | \$ 4.7 | 25% | \$ 3.4 | 13% | \$ 16.1 | 22% |
| Other | \$ 2.6 | 19% | \$ 3.1 | 20% | \$ 3.3 | 17% | \$ 3.8 | 15% | \$ 12.8 | 17% |
| Total | \$13.4 | | \$15.7 | | \$ 19.2 | | \$25.9 | | \$ 74.2 | |

- MORE -



Graham Corporation 20 Florence Avenue Batavia, NY 14020

IMMEDIATE RELEASE

Graham Corporation Declares Quarterly Cash Dividend

BATAVIA, NY, May 30, 2012 - Graham Corporation (NYSE MKT: GHM) announced that its Board of Directors, at its regular meeting today, declared a quarterly cash dividend of \$0.02 per common share.

The dividend will be payable July 6, 2012, to stockholders of record at the close of business on June 15, 2012. Graham has approximately 9.95 million shares of its common stock outstanding.

ABOUT GRAHAM CORPORATION

With world-renowned engineering expertise in vacuum and heat transfer technology, Graham Corporation is a global designer, manufacturer and supplier of custom-engineered ejectors, pumps, condensers, vacuum systems and heat exchangers. For more than 75 years, Graham has built a reputation for top quality, reliable products and high-standards of customer service. Sold either as components or complete system solutions, the principal markets for Graham's equipment are energy, including oil and gas refining and nuclear and other power generation, chemical/petrochemical and other process industries. In addition, Graham's equipment can be found in diverse applications, such as metal refining, pulp and paper processing, shipbuilding, water heating, refrigeration, desalination, food processing, pharmaceutical, heating, ventilating and air conditioning, and in nuclear power installations, both inside the reactor vessel and outside the containment vessel.

Graham Corporation's subsidiary Energy Steel & Supply Co. is a leading code fabrication and specialty machining company dedicated exclusively to the nuclear power industry.

Graham Corporation's reach spans the globe. Its equipment is installed in facilities from North and South America to Europe, Asia, Africa and the Middle East. Graham routinely posts news and other important information on its website, www.graham-mfg.com, where additional comprehensive information on Graham Corporation and its subsidiaries can be found.

For more information contact:

Jeffrey F. Glajch Vice President Finance and CFO Phone: (585) 343-2216

Email: jglajch@graham-mfg.com

Deborah K. Pawlowski Kei Advisors LLC

Phone: (716) 843-3908 Email: dpawlowski@keiadvisors.com

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