## UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

## FORM 8-K

CURRENT REPORT
PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported): January 30, 2014

## **Graham Corporation**

(Exact name of Registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation) 1-8462 (Commission File Number) 16-1194720 (IRS Employer Identification No.)

20 Florence Avenue, Batavia, New York (Address of principal executive offices)

14020 (Zip Code)

Registrant's telephone number, including area code: (585) 343-2216

 $\label{eq:N/A} N/A \end{report}$  (Former name or former address, if changed since last report)

	<del></del>
Check	k the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the Registrant under any of the following provisions:
	Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
	Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
	Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
	Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

## Item 2.02. Results of Operations and Financial Condition.

On January 31, 2014, Graham Corporation (the "Company") issued a press release describing its results of operations and financial condition for its third quarter and nine months ended December 31, 2013. The Company's press release is attached to this Current Report on Form 8-K as Exhibit 99.1.

#### Item 8.01. Other Events.

On January 30, 2014, the Company issued a press release announcing the payment of a cash dividend. The Company's press release is attached to this Current Report on Form 8-K as Exhibit 99.2.

## Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.

Exhibit No.	Description
99.1	Press Release dated January 31, 2014 describing the results of operations and financial condition for Graham Corporation's third quarter and nine months ended December 31, 2013.
99.2	Press Release dated January 30, 2014 regarding the payment by Graham Corporation of a cash dividend.

## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this Report to be signed on its behalf by the undersigned hereunto duly authorized.

## **Graham Corporation**

Date: January 31, 2014

By: /s/ Jeffrey Glajch

Jeffrey Glajch Vice President – Finance & Administration and Chief Financial Officer



Graham Corporation 20 Florence Avenue Batavia, NY 14020

IMMEDIATE RELEASE

#### Graham Corporation Reports Results for Fiscal 2014 Third Quarter

- · Record \$114.6 million in backlog at quarter end
- Third quarter sales were \$23.4 million, down 9% from sales of \$25.6 million in the prior-year period; sales for the nine-month period were \$76.1 million, up 3%
- Earnings per diluted share for the quarter were \$0.14 compared with prior year's \$0.30; prior year was \$0.21 when adjusted for a nonrecurring item
- Earnings per diluted share for the nine-month period were \$0.78, up from \$0.70 in the prior year; up from \$0.61 in the prior year when adjusted for a nonrecurring item
- Reaffirmed fiscal 2014 expectations along with no change to fiscal 2015 revenue outlook
- · Cash, equivalents and investments totaled \$63.9 million at quarter end

BATAVIA, NY, January 31, 2014 – Graham Corporation (NYSE MKT: GHM), a global business that designs, manufactures and sells critical equipment for the oil refining, petrochemical and power industries, including the supply of components and raw materials to nuclear energy facilities, today reported its financial and operating results for its third quarter and nine months ended December 31, 2013. Graham's current fiscal year ("fiscal 2014") ends March 31, 2014 and its prior fiscal year ("fiscal 2013") ended March 31, 2013.

James R. Lines, Graham's President and Chief Executive Officer, commented, "Based on order flow throughout fiscal 2013, our revenue and margins for the quarter came in as expected. Order levels stepped up measurably during the first half of fiscal 2014, which provides the confidence in our strong expectations for the fourth quarter. The diversity of our orders and backlog in this current cycle demonstrates our success with expanding our addressable market. Approximately 27% of revenue for the nine-month period is from new customers or new markets since the last cycle that ended in fiscal year 2009."

#### Third Quarter Fiscal 2014 Sales

By geographic region, sales in the third quarter of fiscal 2014 increased \$4.7 million to the Company's category of Other geographic markets, primarily Canada, and by \$3.1 million to the U.S., when compared with the prior-year period. Sales to the Middle East and Asia markets were down by \$6.1 million and \$3.9 million, respectively. International sales represented 38% of fiscal 2014 third quarter sales.

Power industry sales, which includes nuclear, increased \$1.2 million while sales to other commercial and industrial markets increased by \$1.3 million. Sales to the refining and chemical/petrochemical markets were down \$4.7 million in total.

Fluctuations in Graham's sales among geographic locations and industries can vary measurably from quarter-to-quarter based on the timing and magnitude of projects. Graham does not believe that such quarter-to-quarter fluctuations are indicative of business trends, which it believes are more apparent on a trailing twelve month basis.

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#### Third Quarter Fiscal 2014 Operating Performance

Gross profit was \$6.1 million, or 26.0% of sales, compared with \$7.1 million, or 27.8% of sales, in the same period of the prior fiscal year. Gross profit and margin were impacted primarily by lower sales volume as well as by the mix of projects.

Selling, general and administrative ("SG&A") expenses were \$4.1 million compared with \$3.2 million in the prior-year period. The fiscal 2013 third quarter's SG&A included a \$975 thousand reversal of the second year contingent earn-out provision related to the Company's December 2010 acquisition of Energy Steel. Excluding that reversal, SG&A was comparable with the prior year's period. As a percent of sales, SG&A was 17.5% compared with adjusted SG&A of 16.2% in the same prior-year quarter, which excludes the earn-out reversal. Operating profit in the quarter was \$2.0 million, or 8.5% of sales, compared with \$3.9 million, or 15.4% of sales, in the third quarter of fiscal 2013, or 11.6%, excluding the reversal described above.

Earnings before interest, taxes, depreciation, and amortization ("EBITDA") was \$2.5 million, or 10.8% of sales, compared with \$4.5 million, or 17.4% of sales, in the same period of the prior fiscal year. Graham believes that when used in conjunction with measures prepared in accordance with U.S. generally accepted accounting principles ("GAAP"), EBITDA, which is a non-GAAP measure, helps in the understanding of its operating performance. Graham's credit facility also contains ratios based on EBITDA. See the attached tables for additional important disclosures regarding Graham's use of EBITDA as well as a reconciliation of net income to EBITDA.

Graham's effective tax rate for the quarter was 28.8%, compared with 22.5% in the same prior-year period. The reported quarter's tax rate benefitted from the reversal of a liability for unrecognized tax benefits while the fiscal 2013 rate benefitted from the reversal of the earn-out provision. Graham expects its fiscal 2014 full year tax rate to be between 33% and 34%.

Net income was \$1.4 million, or \$0.14 per diluted share, representing a net income reduction of \$0.7 million, or \$0.07 per diluted share from the prior-year period of \$2.1 million, or \$0.21 per diluted share on an adjusted basis, which excludes the \$975 thousand reversal previously described. Reported net income in the third quarter of fiscal 2013 was \$3.0 million or \$0.30 per diluted share.

#### First Nine Months of Fiscal 2014 Review

Net sales were \$76.1 million, up 3% from the same prior-year period. International sales were \$32.5 million and represented 43% of total sales compared with \$34.8 million, or 47% of sales, in the first nine months of fiscal 2013. Sales to the U.S. increased \$4.4 million, or 11%, to \$43.6 million compared with the same prior-year period.

Gross profit was \$24.4 million, or 32.0% of total sales, compared with \$21.3 million, or 28.7% of sales, in the same prior-year period. SG&A expenses were \$13.0 million, up \$1.3 million. SG&A was up \$0.3 million compared with SG&A in fiscal 2013's nine-month period when adjusted for the earnout provision reversal described above. As a percent of sales, SG&A was 17.0% compared with adjusted SG&A of 17.1% in the same prior-year period.

EBITDA was \$13.1 million, or 17.2% of sales, compared with \$11.1 million, or 15.0% of sales, in the prior-year period. See the attached tables for additional important disclosures regarding Graham's use of EBITDA as well as a reconciliation of net income to EBITDA.

Net income was \$7.8 million, or \$0.78 per diluted share, representing a net income improvement of \$1.7 million, or \$0.17 per diluted share from the prior-year period of \$6.1 million, or \$0.61 per diluted share on an adjusted basis, which excludes the \$975 thousand reversal previously described. Reported net income in the first nine months of fiscal 2013 was \$7.1 million or \$0.70 per diluted share.

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#### Solid Balance Sheet with No Debt

Cash, cash equivalents and investments at December 31, 2013, grew to \$63.9 million compared with \$54.9 million at September 30, 2013 and \$51.7 million at March 31, 2013.

Cash provided by operations in the third quarter and first nine months of fiscal 2014 were \$10.3 million and \$14.6 million, respectively, compared with \$8.7 million and \$14.9 million in the third quarter and first nine months of fiscal 2013, respectively. The increase in cash provided by operations in the third quarter of fiscal 2014 reflects the timing of collections on accounts receivable and customer progress payments. The increased cash on hand will be used over the next few quarters to fund the Company's production expansion.

Capital expenditures were \$2.2 million in the first nine months of fiscal 2014, up \$1.2 million from the prior-year's nine month period. As previously indicated, capital expenditures in fiscal 2014 are expected to be between \$6 million and \$7 million, including expenditures for production expansion at the Company's Batavia, New York facility, which is expected to be completed by September 30, 2014.

Graham had neither borrowings under its credit facility nor any long-term debt outstanding at December 31, 2013.

#### Robust and Diverse Backlog

Orders during the third quarter of fiscal 2014 were \$23.5 million, down \$1.1 million, or 5%, from \$24.6 million in the third quarter of fiscal 2013 and down sequentially from a record \$48.4 million in the fiscal 2014 second quarter.

Mr. Lines noted, "Following exceptionally strong order levels in the first half of fiscal 2014, we anticipated a bit of an order slowdown in our second half due to staging of the next grouping of active projects. Orders fiscal year-to-date were up 50% from the same period of fiscal 2013, and we continue to be encouraged by the level of quoting activity and our bidding pipeline. We have successfully expanded our engineering execution capacity and reduced engineering lead time. We therefore expect to be able to handle the growing workload we anticipate while at the same time enhancing our responsiveness. Moreover, our plant expansion project is progressing smoothly and we believe we are well-prepared to seize opportunities as this growth cycle advances."

Orders from the chemical/petrochemical and power industries both increased significantly over the third quarter of fiscal 2013, particularly the chemical/petrochemical industry where orders of \$11.1 million compare with \$2.6 million in the prior-year's period. Decreased orders from the refining industry, which saw 78% order reduction during the third quarter compared with the prior year's quarter, and from other commercial and industrial markets, were mostly the result of project timing. When compared with the trailing second quarter of fiscal 2014, the power industry experienced 70% order growth while orders from refining, chemical/petrochemical and other commercial and industrial markets were down slightly.

Orders from U.S. customers represented 85%, or \$19.9 million, of total orders received during the third quarter of fiscal 2014, while orders from international markets accounted for \$3.6 million of total orders. Consistent with recent quarters, the ongoing availability of low-cost natural gas is driving the surge in U.S. investment spending for the chemical/petrochemical industry. Orders for the first nine months of fiscal 2014 included 75% from the U.S. The Company believes that this increase is a near to mid-term shift toward the U.S. market resulting from the structural changes that have taken place in the natural gas market. Over the long term, Graham expects that orders will be geographically diverse and variable between quarters and, ultimately, will be relatively balanced between domestic and international markets.

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Graham's backlog was a record \$114.6 million at December 31, 2013, up from \$114.4 million at September 30, 2013 and from \$90.7 million at December 31, 2012. The backlog at the end of the third quarter reflects industry diversity, with approximately 32% of projects in backlog for chemical/petrochemical projects, 25% for refinery projects, and 15% for power projects, including nuclear. All other industries served by Graham, including the U.S. Navy, accounted for 28% of backlog. Approximately 40% of backlog is for new customers gained since the prior up-cycle that reflects successful execution of the Company's revenue diversification strategy.

Approximately 70% to 75% of orders currently in backlog are expected to be converted to sales within the next 12 months, approximately 15% to 20% are expected to be converted within the next 12 to 24 months, and approximately 10% are expected to be converted beyond 24 months.

The Company continues to expect sales of \$100 million to \$110 million for fiscal 2014. Gross margin should be between 31% and 33% and SG&A expense expectations are unchanged at 16% to 17% of sales.

Mr. Lines concluded, "Our fiscal 2014 results thus far are consistent with our expectations, driven by our fiscal 2013 order activity. We anticipate a strong finish to fiscal 2014. We are especially encouraged by the diversity of our backlog, which we believe results from our efforts to broaden our customers and markets. In these early stages of what we believe is a strengthening growth cycle, we look forward to fiscal 2015 with optimism, given the strong order activity we have experienced during this fiscal year. As indicated last quarter, we believe revenue in fiscal 2015 will grow to approximately \$115 million to \$135 million."

#### Webcast and Conference Call

Graham management will host a conference call and live webcast today at 11:00 a.m. Eastern Time to review Graham's financial condition and operating results for its third quarter and first nine months of fiscal 2014, as well as its strategy and outlook. The review will be accompanied by a slide presentation which will be made available immediately prior to the conference call on Graham's website at <a href="https://www.graham-mfg.com">www.graham-mfg.com</a> under the heading "Investor Relations." A question-and-answer session will follow the formal presentation.

Graham's conference call can be accessed by calling (201) 689-8560. Alternatively, the webcast can be monitored on Graham's website atwww.graham-mfg.com.

To listen to the archived call, dial (858) 384-5517, and enter replay pin number 13574436. A telephonic replay will be available from approximately 2:00 p.m. Eastern Time on the day of call through Friday, February 7, 2014. A transcript of the call will be placed on Graham's website, once available.

#### ABOUT GRAHAM CORPORATION

With world-renowned engineering expertise in vacuum and heat transfer technology, Graham Corporation is a global designer, manufacturer and supplier of custom-engineered ejectors, pumps, condensers, vacuum systems and heat exchangers. For more than 75 years, Graham has built a reputation for top quality, reliable products and high-standards of customer service. Sold either as components or complete system solutions, the principal markets for Graham's equipment are energy, including oil and gas refining and nuclear and other power generation, chemical/petrochemical and other process industries. In addition, Graham's equipment can be found in diverse applications, such as metal refining, pulp and paper processing, shipbuilding, water heating, refrigeration, desalination, food processing, pharmaceutical, heating, ventilating and air conditioning, and in nuclear power installations, both inside the reactor vessel and outside the containment vessel.

Graham Corporation's subsidiary Energy Steel & Supply Co. is a leading code fabrication and specialty machining company dedicated exclusively to the nuclear power industry.

Graham Corporation's reach spans the globe. Its equipment is installed in facilities from North and South America to Europe, Asia, Africa and the Middle East. Graham routinely posts news and other important information on its website, <a href="www.graham-mfg.com">www.graham-mfg.com</a>, where additional comprehensive information on Graham Corporation and its subsidiaries can be found.

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#### Safe Harbor Regarding Forward Looking Statements

This news release contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended.

Forward-looking statements are subject to risks, uncertainties and assumptions and are identified by words such as "expects," "estimates," "projects," "typically," "goal," "anticipates," "target," "believes," "appears," "could," "plan," and other similar words. All statements addressing operating performance, events, or developments that Graham Corporation expects or anticipates will occur in the future are forward-looking statements, including but not limited to: the current and future economic environments affecting Graham Corporation and the markets it serves; expectations regarding investments in new projects by customers; sources of revenue and anticipated revenue, including the contribution from the growth of new products, services and markets; expectations regarding achievement of revenue and profitability expectations; plans for future products and services and for enhancements to existing products and services; operations in foreign countries; Graham Corporation's ability to continue to pursue its acquisition and growth strategy; the ability to expand nuclear power work, including into new markets; the ability to successfully execute existing contracts; estimates regarding liquidity and capital requirements; the timing of conversion of backlog to sales; the ability to attract or retain customers; the outcome of any existing or future litigation; and the ability to increase productivity and capacity. Because they are forward-looking, they should be evaluated in light of important risk factors and uncertainties. These risk factors and uncertainties are more fully described in Graham Corporation's most recent Annual and Quarterly Reports filed with the Securities and Exchange Commission, including under the heading entitled "Risk Factors."

Should one or more of these risks or uncertainties materialize, or should any of Graham Corporation's underlying assumptions prove incorrect, actual results may vary materially from those currently anticipated. In addition, undue reliance should not be placed on Graham Corporation's forward-looking statements. Except as required by law, Graham Corporation disclaims any obligation to update or publicly announce any revisions to any of the forward-looking statements contained in this news release.

#### For more information contact:

Jeffrey F. Glajch
Vice President - Finance and CFO
Deborah K. Pawlowski / Karen L. Howard
Kei Advisors LLC

Phone: (585) 343-2216 Phone: (716) 843-3908 / (716) 843-3942

Email: <u>dpawlowski@keiadvisors.com</u> / <u>khoward@keiadvisors.com</u> / <u>khoward@keiadvisors.com</u>

FINANCIAL TABLES FOLLOW.

### Graham Corporation Third Quarter Fiscal 2014 Consolidated Statements of Operations—Unaudited

(Amounts in thousands, except per share data)

	Three Mon Decemb 2013		% Change	Nine Mont Decemb 2013	% Change	
Net sales	\$23,385	\$25,633	(9%)	\$76,131	\$74,068	3%
Cost of products sold	17,295	18,505	(7%)	51,737	52,791	(2%)
Gross profit	6,090	7,128	(15%)	24,394	_21,277	15%
Gross profit margin	26.0%	27.8%		32.0%	28.7%	
Other expenses and income:						
Selling, general and administrative	4,047	3,131	29%	12,786	11,538	11%
Selling, general and administrative—amortization	55	57	(4%)	168	170	(1%)
Operating profit	1,988	3,940	(50%)	11,440	9,569	20%
Operating profit margin		8.5%	15.4%		15.0%	12.9%
Interest income	(10)	(13)	(23%)	(31)	(38)	(18%)
Interest expense	(11)	19	(158%)	(2)	(271)	(99%)
Income before income taxes	2,009	3,934	(49%)	11,473	9,878	16%
Provision for income taxes	578	887	(35%)	3,645	2,826	29%
Net income	\$ 1,431	\$ 3,047	(53%)	\$ 7,828	\$ 7,052	11%
Per share data:						
Basic:						
Net income	\$ 0.14	\$ 0.30	(53%)	\$ 0.78	\$ 0.70	11%
Diluted:	<u> </u>					
Net income	\$ 0.14	\$ 0.30	(53%)	\$ 0.78	\$ 0.70	11%
Weighted average common shares outstanding:	<del></del>					
Basic	10,070	10,034		10,063	10,023	
Diluted	10,107	10,057		10,099	10,046	
Dividends declared per share	\$ 0.03	\$ 0.02		\$ 0.09	\$ 0.06	

## Graham Corporation Third Quarter Fiscal 2014 Consolidated Balance Sheets—Unaudited

(Amounts in thousands, except per share data)

	Dec	cember 31, 2013	March 31, 2013
Assets			
Current assets:			
Cash and cash equivalents	\$	33,407	\$ 24,194
Investments		30,498	27,498
Trade accounts receivable, net of allowances (\$48 and \$33 at December 31 and March 31, 2013, respectively)		12,370	9,440
Unbilled revenue		6,590	13,113
Inventories		11,088	11,171
Prepaid expenses and other current assets		1,002	783
Income taxes receivable		1,731	2,635
Deferred income tax asset		48	69
Total current assets		96,734	88,903
Property, plant and equipment, net		13,798	13,288
Prepaid pension asset		2,944	2,349
Goodwill		6,938	6,938
Permits		10,300	10,300
Other intangible assets, net		4,653	4,788
Other assets		202	167
Total assets	\$	135,569	\$126,733
Liabilities and stockholders' equity	_		
Current liabilities:			
Current portion of capital lease obligations	\$	81	\$ 87
Accounts payable		8,117	9,429
Accrued compensation		5,113	5,018
Accrued expenses and other current liabilities		3,030	3,051
Customer deposits		8,312	6,919
Deferred income tax liability		382	373
Total current liabilities		25,035	24,877
Capital lease obligations		67	127
Accrued compensation		158	308
Deferred income tax liability		7,389	7,131
Accrued pension liability		261	227
Accrued postretirement benefits		946	923
Other long-term liabilities			145
Total liabilities		33,856	33,738
Stockholders' equity:			
Preferred stock, \$1.00 par value—Authorized, 500 shares			
Common stock, \$.10 par value—Authorized, 25,500 shares			
Issued,10,390 and 10,331 shares at December 31 and March 31, 2013, respectively		1,039	1,033
Capital in excess of par value		19,807	18,596
Retained earnings		91,555	84,632
Accumulated other comprehensive loss		(7,531)	(8,033)
Treasury stock, 317 and 327 shares at December 31 and March 31, 2013, respectively		(3,157)	(3,233)
Total stockholders' equity		101,713	92,995
Total liabilities and stockholders' equity			
	<u>\$</u>	135,569	<u>\$126,733</u>

## Graham Corporation Third Quarter Fiscal 2014 Consolidated Statements of Cash Flows—Unaudited

(Amounts in thousands)

Poperating activities:   Net income		Nine Mont Decemb	ber 31,
Net income		2013	2012
Adjustments to reconcile net income to net cash provided by operating activities:   Depreciation		¢ 7.939	¢ 7.052
Depreciation         1,478         1,390           Amortization of unrecognized prior service cost and actuarial losses         663         666           Discount accretion on investments         663         666           Loss on disposal of property, plant and equipment         207         8           Deferred income taxes         88         259           (Increase) decrease in operating assets:         301         210           Unbilled revenue         6,559         5,017           Inventories         326         74           Prepaid expenses and other current and non-current assets         326         74           Prepaid expenses and other current and recover assets         (595)         575           Increase; (decrease) in operating liabilities         (595)         575           Accounts payable         (1,429)         (2,57)           Accounts payable receivable         1,1,259         2,087           Accounts payable receivable         1,305         2,087           Accounts payable receivable         1,457         1,457         1,457           Accounts payable receivable         1,457         1,458           Long-term portion of accrued compensation, accrued pension liability and accrued postretirement benefits         9,04         1,354		\$ 7,828	\$ 7,032
Amortization         168         170           Amortization of unrecognized prior service cost and actuarial losses         663         666           Discount accretion on investments         663         666           Discount accretion on investments         489         463           Loss on disposal of property, plant and equipment         207         8           Deferred income taxes         88         259           (Increase) decrease in operating assets:         350         50,1           Accounts receivable         6,559         50,17           Inventories         275         (1,35)           Prepaid expenses and other current and non-current assets         326         74           Prepaid expenses and other current and non-current liabilities:         (1,429)         (257)           Increuses (decrease) in operating liabilities:         (1,429)         (257)           Accruate payable         (1,429)         (257)           Accurded compensation, accrued expenses and other current liabilities         1,305         2,057           Investing activities         1,305         2,057           Income taxes payable/receivable         2,161         971           Investing activities         1,251         14,948           Investing activities         <		1 479	1 200
Amortization of unrecognized prior service cost and actuarial losses         663         666           Discount accretion on investments         (6)         (10)           Stock-based compensation expense         488         463           Loss on disposal of property, plant and equipment         207         8           Deferred income taxes         (3,019)         210           (Increase) decrease in operating assets:         275         (1,315)           Unbilled revenue         6,559         5,017           Inventories         275         (1,335)           Prepaid expenses and other current and non-current assets         (595)         (575)           Increase (decrease) in operating liabilities:         (595)         (575)           Recounts payable         (1,429)         (257)           Accounts payable         (1,429)         (257)           Accounts payable         (1,429)         (257)           Accumed compensation, accrued expenses and other current and non-current liabilities         76         (1,135)           Use tax provided by operating activities         1,305         2,087           Increase of decrease payable/receivable         1,305         2,087           Loss from disposal of property, plant and equipment         2,161         971			
Discount accretion on investments         (6)         (10)           Stock-based compensation expense         489         463           Deferred income taxes         207         8           Deferred income taxes         (3,019)         210           Increase) decrease in operating assets:         30,191         210           Unbilled revenue         6,559         5,017           Inventories         275         (1,335)           Prepaid expenses and other current and non-current assets         (306)         74           Prepaid expenses and other current and non-current liabilities         (1,429)         2,575           Increase (decrease) in operating liabilities:         (1,429)         2,575           Accounts payable         (1,429)         2,575           Accused compensation, accrued expenses and other current and non-current liabilities         76         (1,138)           Customer deposits         1,305         2,087           Accused compensation, accrued expenses and other current liability and accrued postretirement benefits         49         31           Net cash provided by operating activities         49         31         42           Investing activities         49         31         42         42           Proceeds from disposal of property, plant and eq			
Stock-based compensation expense         489         463           Loss on disposal of property, plant and equipment         207         88           Deferred income taxes         88         (259)           (Increase) decrease in operating assets:         3(3019)         210           Unbilled revenue         6.59         5.017           In prepaid expenses and other current and non-current assets         275         (1,335)           Prepaid expenses sand other current and non-current assets         326         74           Prepaid pension assets         326         74           Prepaid expenses and other current and non-current assets and other current and repair liabilities:         1(429)         257           Increase (decrease) in operating liabilities:         76         (1,138)         258           Accounts payable         1,25         25         4         25         4         25         4         1,25         25         1,138         2,087         1         2,08         2,08         2,08         2,08         1,138         2,08         1,138         2,08         1,135         2,08         2,08         2,08         2,08         2,08         2,08         2,08         2,08         2,08         2,08         2,08         2,08         2,08			
Loss on disposal of property, plant and equipment   207   88   789   7			
Deferred income taxes         88         259y           (Increase) decrease in operating assets:         3,019         210           Accounts receivable         6,559         5,017           Unbilled revenue         6,559         5,017           In remotories         325         (1,355)           Prepaid expenses and other current and non-current assets         326         74           Prepaid pension asset         (50         557           Increase (decrease) in operating liabilities:         3         76         (1,338)           Accounts payable         (1,429)         (257)         Accounts payable         (1,438)         2,087           Accounts payable         76         (1,138)         2,087           Income taxes payable/receivable         1,305         2,087           Income taxes payable/receivable         904         1,31           Income taxes payable/receivable         1,305         2,087           Income taxes payable/receivable         1,305         2,087           Income taxes payable/receivable         1,305         2,087           Income taxes payable/receivable         2,094         31           Inversal provided by operating activities         2,081         3,24           Inversal provided b			
Clincrease   decrease in operating assets:   Accounts receivable   (3,019)   210     Unbilled revenue   (6,559   5,017     Inventories   (326)   775   (1,355     Prepaid expenses and other current and non-current assets   (595)   (575     Increase (decrease) in operating liabilities:   (595   1,355     Accounts payable   (1,429   2,577     Accounts payable   (1,429   2,577     Accounts payable   (1,429   2,577     Account deopensian accrued expenses and other current and non-current liabilities   (76   1,138     Account deopensian accrued expenses and other current and non-current liabilities   (1,429   2,577     Account payable   (1,429   2,577     Account payable   (1,429   2,577     Accrued compensation, accrued expenses and other current and non-current liabilities   (1,429   2,577     Accrued compensation, accrued expenses and other current and non-current liabilities   (1,429   2,577     Accrued compensation, accrued expenses and other current and non-current liabilities   (1,429   2,577     Accrued compensation, accrued expenses and other current and non-current liabilities   (1,429   2,577     Accrued compensation, accrued expenses and ther current and non-current liabilities   (1,429   2,577     Accrued compensation, accrued expenses and ther current and non-current liabilities   (1,429   2,49     Accrued compensation, accrued expenses and ther current and non-current liabilities   (1,429   2,49     Accrued compensation, accrued expenses and ther current and non-current liabilities   (2,49   2,49     Accrued compensation, accrued expenses and ther current and non-current liabilities   (2,49   2,49     Accrued compensation, accrued expenses and ther current and non-current liabilities   (2,49   2,49     Accrued compensation, accrued expenses and ther current and non-current liabilities   (2,49   2,49     Accrued compensation, accrued expenses and ther current and non-current liabilities   (2,49   2,49     Accrued compensation, accrued expenses and ther current and non-current liabilities   (2,49   2,4			
Accounts receivable         (3,019)         210           Unbilled revenue         6,559         5,017           Inventories         275         (1,335)           Prepaid expenses and other current and non-current assets         (326)         74           Prepaid pension asset         (555)         5,755           Increase (decrease) in operating liabilities:         (1,429)         (257)           A Accounds payable         (1,429)         (257)           A Accured compensation, accrued expenses and other current liabilities         1,305         2,087           A Long-term portion of accrued compensation, accrued pension liability and accrued postretirement benefits         904         1,354           Investing activities         4,571         14,948           Investing activities         4,571         14,948           Investing activities         4,571         14,948           Investing activities         6,049         3           Investing activities         6,161         9,711           Purchase of property, plant and equipment         32         4           Purchase of investments         80,495         66,048           Recemption of investments a maturity         6,000         60,000           Net cash used by investing activities		00	(237)
Unbilled revenue         6,559         5,17           Inventories         275         (1,335)           Prepaid expenses and other current and non-current assets         (336)         74           Prepaid pension asset         (595)         (575)           Increase (decrease) in operating liabilities:         (1,429)         (257)           Accounts payable         (1,429)         (257)           Accutage compensation, accrued expenses and other current and non-current liabilities         76         (1,138)           Customer deposits         1,305         2,087           Income taxes payable/receivable         904         1,354           Long-term portion of accrued compensation, accrued pension liability and accrued postretirement benefits         (94)         31           Net cash provided by operating activities         294         31           Inversacy of property, plant and equipment         (2,161)         (971)           Proceeds from disposal of property, plant and equipment         32         4           Purchase of investments at maturity         77,500         50,000           Net cash used by investing activities         (5,124)         (1,455)           Financing activities         (65)         (61)           Principal repayments on capital lease obligations         (65) <td></td> <td>(3.019)</td> <td>210</td>		(3.019)	210
Inventories			
Prepaid expenses and other current and non-current assets         (326)         74           Prepaid pension asset         (55)         (575)           Increase (decrease) in operating liabilities:         76         (1,138)           Accounts payable         (1,429)         (257)           Accrued compensation, accrued expenses and other current and non-current liabilities         76         (1,138)           Customer deposits         1305         2,087           Income taxes payable/receivable         904         1,354           Long-term portion of accrued compensation, accrued pension liability and accrued postretirement benefits         (94)         31           Net cash provided by operating activities         14,571         14,948           Investing activities:         71         14,948           Investing activities:         71         14,948           Proceeds from disposal of property, plant and equipment         2,161         (971)           Proceeds from disposal of property, plant and equipment         32         4           Purchase of investments at maturity         77,500         50,000           Net cash used by investing activities         (65)         (61)           Financing activities:         (65)         (61)           Principal repayments on capital lease obligations			
Prepaid pension asset         (575)           Increase (decrease) in operating.         (1,429)         (257)           Accounts payable         (1,138)         (2,138)           Accrued compensation, accrued expenses and other current and non-current liabilities         76         (1,138)           Customer deposits         1,305         2,087           Income taxes payable/receivable         904         1,354           Long-term portion of accrued compensation, accrued pension liability and accrued postretirement benefits         (94)         31           Net cash provided by operating activities         (14,57)         14,948           Investing activities:         14,571         14,948           Investing activities:         20         2,161         (971)           Purchase of property, plant and equipment         (2,161)         (971)           Proceeds from disposal of property, plant and equipment         (80,495)         (60,488)           Redemption of investments at maturity         (80,495)         (60,488)           Redemption of investments at maturity         (5,124)         (13,55)           Financing activities:         (5,124)         (13,55)           Financing activities:         (5,124)         (5,55)           Principal repayments on capital lease obligations         (			
Increase (decrease) in operating liabilities:   Accounts payable		` /	
Accounts payable         (1,429)         (257)           Accrued compensation, accrued expenses and other current and non-current liabilities         76         (1,138)           Customer deposits         1,305         2,087           Income taxes payable/receivable         904         1,354           Long-term portion of accrued compensation, accrued pension liability and accrued postretirement benefits         (94)         31           Net cash provided by operating activities         14,571         14,948           Investing activities:         20         (2,161)         (971)           Proceeds from disposal of property, plant and equipment         32         4           Purchase of investments         (80,495)         (60,488)           Redemption of investments at maturity         (80,495)         (60,488)           Redemption of investments at maturity         (5,124)         (1,455)           Financing activities:         (5,124)         (1,455)           Financing activities         (65)         (61)           Issuance of common stock         (2,161)         (1,455)           Financing activities:         (60,40)         (60,40)           Issuance of common stock         (2,10)         (5,124)         (5,154)           Dividends paid         (60,50)		(522)	(2,2)
Accrued compensation, accrued expenses and other current and non-current liabilities         76         (1,138)           Customer deposits         1,305         2,087           Income taxes payable/receivable         904         1,354           Long-term portion of accrued compensation, accrued pension liability and accrued postretirement benefits         694         31           Net cash provided by operating activities         14,571         14,948           Investing activities:         77         14,948           Purchase of property, plant and equipment         (2,161)         (971)           Proceeds from disposal of property, plant and equipment         32         4           Purchase of investments         (80,495)         (60,488)           Redemption of investments at maturity         77,500         50,000           Net cash used by investing activities         (5,124)         (11,455)           Financing activities:         (65)         (61)           Principal repayments on capital lease obligations         (65)         (61)           Issuance of common stock         421         55           Dividends paid         (905)         (599)           Excess tax benefit (deficiency) on stock awards         220         (2)           Net cash used by financing activities         329 <td></td> <td>(1.429)</td> <td>(257)</td>		(1.429)	(257)
Customer deposits         1,305         2,087           Income taxes payable/receivable         904         1,534           Long-term portion of accrued compensation, accrued pension liability and accrued postretirement benefits         694         31           Net cash provided by operating activities         14,571         14,948           Investing activities:         19 Purchase of property, plant and equipment         (2,161)         (971)           Proceeds from disposal of property, plant and equipment         32         4           Purchase of investments         (80,45)         (60,488)           Redemption of investments at maturity         77,500         50,000           Net cash used by investing activities         (51,124)         (11,455)           Financing activities:         9         655         (61)           Principal repayments on capital lease obligations         (65)         (61)           Issuance of common stock         421         55           Dividends paid         (905)         (599)           Excess tax benefit (deficiency) on stock awards         220         (2)           Effect of exchange rate changes on cash         32         (24)           Net increase in cash and cash equivalents         9,213         2,921           Cash and cash equivalents at			
Income taxes payable/receivable         904         1,354           Long-term portion of accrued compensation, accrued pension liability and accrued postretirement benefits         (94)         31           Net cash provided by operating activities         14,571         14,948           Investing activities:         8           Purchase of property, plant and equipment         32         4           Purchase of investments         (80,495)         (60,488)           Redemption of investments at maturity         77,500         50,000           Net cash used by investing activities         (51,24)         (11,455)           Financing activities:         77,500         50,000           Principal repayments on capital lease obligations         (65)         (61)           Issuance of common stock         421         55           Dividends paid         905         (599)           Excess tax benefit (deficiency) on stock awards         220         (2)           Net cash used by financing activities         329         (607)           Effect of exchange rate changes on cash         95         35           Net increase in cash and cash equivalents         9,213         2,921           Cash and cash equivalents at beginning of period         24,194         25,189		1,305	
Net cash provided by operating activities         Investing activities:       Purchase of property, plant and equipment       (2,161)       (971)         Proceeds from disposal of property, plant and equipment       32       4         Purchase of investments       (80,495)       (60,488)         Redemption of investments at maturity       77,500       50,000         Net cash used by investing activities       (5,124)       (11,455)         Financing activities:       (65)       (61)         Principal repayments on capital lease obligations       (65)       (61)         Issuance of common stock       421       55         Dividends paid       (905)       (599)         Excess tax benefit (deficiency) on stock awards       220       (2)         Net cash used by financing activities       (329)       (607)         Effect of exchange rate changes on cash       95       35         Net increase in cash and cash equivalents       9,213       2,921         Cash and cash equivalents at beginning of period       24,194       25,189		904	
Investing activities:       Canalysis       Can	Long-term portion of accrued compensation, accrued pension liability and accrued postretirement benefits	(94)	31
Investing activities:       Investing activities:         Purchase of property, plant and equipment       (2,161)       (971)         Proceeds from disposal of property, plant and equipment       32       4         Purchase of investments       (80,495)       (60,488)         Redemption of investments at maturity       77,500       50,000         Net cash used by investing activities       (5,124)       (11,455)         Financing activities:       Principal repayments on capital lease obligations       (65)       (61)         Issuance of common stock       421       55         Dividends paid       (905)       (599)         Excess tax benefit (deficiency) on stock awards       220       (2)         Net cash used by financing activities       (329)       (607)         Effect of exchange rate changes on cash       95       35         Net increase in cash and cash equivalents       9,213       2,921         Cash and cash equivalents at beginning of period       24,194       25,189	Net cash provided by operating activities	14,571	14,948
Purchase of property, plant and equipment       (2,161)       (971)         Proceeds from disposal of property, plant and equipment       32       4         Purchase of investments       (80,495)       (60,488)         Redemption of investments at maturity       77,500       50,000         Net cash used by investing activities       (5,124)       (11,455)         Financing activities:       Principal repayments on capital lease obligations       (65)       (61)         Issuance of common stock       421       55         Dividends paid       (905)       (599)         Excess tax benefit (deficiency) on stock awards       220       (2)         Net cash used by financing activities       (329)       (607)         Effect of exchange rate changes on cash       95       35         Net increase in cash and cash equivalents       9,213       2,921         Cash and cash equivalents at beginning of period       24,194       25,189			
Proceeds from disposal of property, plant and equipment       32       4         Purchase of investments       (80,495)       (60,488)         Redemption of investments at maturity       77,500       50,000         Net cash used by investing activities       (5,124)       (11,455)         Financing activities:       Principal repayments on capital lease obligations       (65)       (61)         Issuance of common stock       421       55         Dividends paid       (905)       (599)         Excess tax benefit (deficiency) on stock awards       220       (2)         Net cash used by financing activities       (329)       (607)         Effect of exchange rate changes on cash       95       35         Net increase in cash and cash equivalents       9,213       2,921         Cash and cash equivalents at beginning of period       24,194       25,189		(2.161)	(971)
Purchase of investments       (80,495)       (60,488)         Redemption of investments at maturity       77,500       50,000         Net cash used by investing activities       (5,124)       (11,455)         Financing activities:       Principal repayments on capital lease obligations       (65)       (61)         Issuance of common stock       421       55         Dividends paid       (905)       (599)         Excess tax benefit (deficiency) on stock awards       220       (2)         Net cash used by financing activities       (329)       (607)         Effect of exchange rate changes on cash       95       35         Net increase in cash and cash equivalents       9,213       2,921         Cash and cash equivalents at beginning of period       24,194       25,189		( / /	( )
Net cash used by investing activities       (5,124)       (11,455)         Financing activities:       7 (65)       (61)         Principal repayments on capital lease obligations       (65)       (61)         Issuance of common stock       421       55         Dividends paid       (905)       (599)         Excess tax benefit (deficiency) on stock awards       220       (2)         Net cash used by financing activities       (329)       (607)         Effect of exchange rate changes on cash       95       35         Net increase in cash and cash equivalents       9,213       2,921         Cash and cash equivalents at beginning of period       24,194       25,189		(80,495)	(60,488)
Net cash used by investing activities       (5,124)       (11,455)         Financing activities:       7       (65)       (61)         Principal repayments on capital lease obligations       (65)       (61)         Issuance of common stock       421       55         Dividends paid       (905)       (599)         Excess tax benefit (deficiency) on stock awards       220       (2)         Net cash used by financing activities       (329)       (607)         Effect of exchange rate changes on cash       95       35         Net increase in cash and cash equivalents       9,213       2,921         Cash and cash equivalents at beginning of period       24,194       25,189	Redemption of investments at maturity	77,500	50,000
Principal repayments on capital lease obligations       (65)       (61)         Issuance of common stock       421       55         Dividends paid       (905)       (599)         Excess tax benefit (deficiency) on stock awards       220       (2)         Net cash used by financing activities       (329)       (607)         Effect of exchange rate changes on cash       95       35         Net increase in cash and cash equivalents       9,213       2,921         Cash and cash equivalents at beginning of period       24,194       25,189	*	(5,124)	(11,455)
Issuance of common stock       421       55         Dividends paid       (905)       (599)         Excess tax benefit (deficiency) on stock awards       220       (2)         Net cash used by financing activities       (329)       (607)         Effect of exchange rate changes on cash       95       35         Net increase in cash and cash equivalents       9,213       2,921         Cash and cash equivalents at beginning of period       24,194       25,189	Financing activities:		
Dividends paid         (905)         (599)           Excess tax benefit (deficiency) on stock awards         220         (2)           Net cash used by financing activities         (329)         (607)           Effect of exchange rate changes on cash         95         35           Net increase in cash and cash equivalents         9,213         2,921           Cash and cash equivalents at beginning of period         24,194         25,189	Principal repayments on capital lease obligations	(65)	(61)
Excess tax benefit (deficiency) on stock awards220(2)Net cash used by financing activities(329)(607)Effect of exchange rate changes on cash9535Net increase in cash and cash equivalents9,2132,921Cash and cash equivalents at beginning of period24,19425,189	Issuance of common stock	421	55
Net cash used by financing activities(329)(607)Effect of exchange rate changes on cash9535Net increase in cash and cash equivalents9,2132,921Cash and cash equivalents at beginning of period24,19425,189	Dividends paid	(905)	(599)
Effect of exchange rate changes on cash9535Net increase in cash and cash equivalents9,2132,921Cash and cash equivalents at beginning of period24,19425,189	Excess tax benefit (deficiency) on stock awards	220	(2)
Net increase in cash and cash equivalents9,2132,921Cash and cash equivalents at beginning of period24,19425,189	Net cash used by financing activities	(329)	(607)
Cash and cash equivalents at beginning of period 25,189	Effect of exchange rate changes on cash	95	35
Cash and cash equivalents at beginning of period 25,189	Net increase in cash and cash equivalents	9,213	2,921
		24,194	25,189
	Cash and cash equivalents at end of period		\$ 28,110

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#### Graham Corporation Third Quarter Fiscal 2014 EBITDA Reconciliation—Unaudited

(\$ in thousands)

	Three Mon	ths Ended	Nine Mont	hs Ended
	Decem	ber 31,	Decemb	er 31,
	2013	2012	2013	2012
Net income	\$ 1,431	\$ 3,047	\$ 7,828	\$ 7,052
+Net interest (income) expense	(21)	6	(33)	(309)
+Income taxes	578	887	3,645	2,826
+Depreciation & amortization	547	520	1,646	1,560
EBITDA	<u>\$ 2,535</u>	<u>\$ 4,460</u>	<u>\$13,086</u>	<u>\$11,129</u>
EBITDA margin %	10.8%	17.4%	17.2%	15.0%

EBITDA is defined as consolidated net income before interest expense and income, income taxes, and depreciation and amortization. EBITDA is not a measure determined in accordance with generally accepted accounting principles in the United States, commonly known as GAAP. Nevertheless, Graham believes that providing non-GAAP information such as EBITDA is important for investors and other readers of Graham's financial statements, as it is used as an analytical indicator by Graham's management to better understand operating performance. Graham's credit facility also contains ratios based on EBITDA. Because EBITDA is a non-GAAP measure and is thus susceptible to varying calculations, EBITDA, as presented, may not be directly comparable to other similarly titled measures used by other companies.

Graham Corporation Reports Results for Fiscal 2014 Third Quarter January 31, 2014 Page 10 of 11

## Graham Corporation Third Quarter Fiscal 2014 Additional Information—Unaudited

#### ORDER & BACKLOG TREND

(\$ in millions)

	Q113	Q213	Q313	Q413	FY2013	Q114	Q214	Q314
	6/30/12	9/30/12	12/31/12	3/31/13	Total	6/30/13	9/30/13	12/31/13
Orders	\$ 19.7	\$ 25.6	\$ 24.6	\$ 25.9	\$ 95.8	\$ 32.8	\$ 48.4	\$ 23.5
Backlog	\$ 92.0	\$ 91.8	\$ 90.7	\$ 85.8	\$ 85.8	\$ 90.4	\$114.4	\$ 114.6

## **SALES BY INDUSTRY FY 2014**

(\$ in millions)

	Q1	% of	Q2	% of	Q3	% of
<u>FY 2014</u>	6/30/13	Total	9/30/13	Total	12/31/13	Total
Refining	\$ 12.6	45%	\$ 10.5	43%	\$ 7.3	31%
Chemical/ Petrochemical	\$ 4.6	16%	\$ 4.0	16%	\$ 5.4	23%
Power	\$ 7.7	27%	\$ 5.7	23%	\$ 5.3	23%
Other Commercial and Industrial	\$ 3.4	12%	\$ 4.3	18%	\$ 5.4	23%
Total	\$ 28.3		\$ 24.5		\$ 23.4	

#### **SALES BY INDUSTRY FY 2013**

(\$ in millions)

	Q1	% of	Q2	% of	Q3	% of	Q4	% of		% of
FY 2013	6/30/12	Total	9/30/12	Total	12/31/12	Total	3/31/13	Total	FY2013	Total
Refining	\$ 5.2	23%	\$ 5.8	22%	\$ 10.9	43%	\$ 13.7	44%	\$ 35.6	34%
Chemical/ Petrochemical	\$ 5.6	25%	\$ 8.3	32%	\$ 6.5	25%	\$ 4.9	16%	\$ 25.3	24%
Power	\$ 5.2	23%	\$ 6.7	26%	\$ 4.1	16%	\$ 7.3	24%	\$ 23.3	22%
Other Commercial and Industrial	\$ 6.5	29%	\$ 5.1	20%	\$ 4.1	16%	\$ 5.0	16%	\$ 20.8	20%
Total	\$ 22.5		\$ 25.9		\$ 25.6		\$ 30.9		\$105.0	

**Graham Corporation Reports Results for Fiscal 2014 Third Quarter** January 31, 2014 Page 11 of 11

# Graham Corporation Third Quarter Fiscal 2014 Additional Information—Unaudited (Continued)

## **SALES BY REGION FY 2014**

(\$ in millions)

	Q1	% of	Q2	% of	Q3	% of
<u>FY 2014</u>	6/30/13	Total	9/30/13	Total	12/31/13	Total
United States	\$ 15.0	53%	\$ 14.1	58%	\$ 14.5	62%
Middle East	\$ 1.5	5%	\$ 0.9	4%	\$ 0.8	3%
Asia	\$ 6.5	23%	\$ 2.8	11%	\$ 1.5	7%
Other	\$ 5.3	19%	\$ 6.7	27%	\$ 6.6	28%
Total	\$ 28.3		\$ 24.5		\$ 23.4	

#### **SALES BY REGION FY 2013**

(\$ in millions)

	Q1	% of	Q2	% of	Q3	% of	Q4	% of		% of
FY 2013	6/30/12	Total	9/30/12	Total	12/31/12	Total	3/31/13	Total	FY2013	Total
United States	\$ 12.6	56%	\$ 15.3	59%	\$ 11.4	45%	\$ 16.4	53%	\$ 55.7	53%
Middle East	\$ 1.5	6%	\$ 3.0	12%	\$ 6.9	27%	\$ 3.4	11%	\$ 14.8	14%
Asia	\$ 2.7	12%	\$ 2.7	10%	\$ 5.4	21%	\$ 6.3	20%	\$ 17.1	16%
Other	\$ 5.8	26%	\$ 4.9	19%	\$ 1.9	7%	\$ 4.8	16%	\$ 17.4	17%
Total	\$ 22.6		\$ 25.9		\$ 25.6		\$ 30.9		\$105.0	



Graham Corporation 20 Florence Avenue Batavia, NY 14020

IMMEDIATE RELEASE

#### Graham Corporation Increases Quarterly Cash Dividend to \$0.04 per Share

BATAVIA, NY, January 30, 2014 – Graham Corporation (NYSE MKT: GHM), a global business that engineers, manufactures and sells critical equipment for the oil refining, petrochemical and power industries, including the supply of components and raw materials to nuclear energy facilities, announced that its Board of Directors, at its regular meeting, approved a 33% increase in the annual dividend on the Company's common stock. The quarterly rate increased to \$0.04 per common share from \$0.03 per common share, for a new annual rate of \$0.16 per common share.

Mr. James R. Lines, Graham's President and Chief Executive Officer, commented, "We have increased the dividend because of our Board's belief in our long-term outlook for sustained solid cash flow. We continue to execute on our strategy to grow organically and through acquisitions. We are investing in the business and are persistent in looking for strategic prospects to expand. Our objective is to both grow Graham and build the dividend over time."

The dividend will be payable March 13, 2014 to stockholders of record at the close of business on February 27, 2014. Graham has approximately 10.1 million shares of its common stock outstanding.

#### ABOUT GRAHAM CORPORATION

With world-renowned engineering expertise in vacuum and heat transfer technology, Graham Corporation is a global designer, manufacturer and supplier of custom-engineered ejectors, pumps, condensers, vacuum systems and heat exchangers. For more than 75 years, Graham has built a reputation for top quality, reliable products and high-standards of customer service. Sold either as components or complete system solutions, the principal markets for Graham's equipment are energy, including oil and gas refining and nuclear and other power generation, chemical/petrochemical and other process industries. In addition, Graham's equipment can be found in diverse applications, such as metal refining, pulp and paper processing, shipbuilding, water heating, refrigeration, desalination, food processing, pharmaceutical, heating, ventilating and air conditioning, and in nuclear power installations, both inside the reactor vessel and outside the containment vessel.

Graham Corporation's subsidiary Energy Steel & Supply Co. is a leading code fabrication and specialty machining company dedicated exclusively to the nuclear power industry.

Graham Corporation's reach spans the globe. Its equipment is installed in facilities from North and South America to Europe, Asia, Africa and the Middle East. Graham routinely posts news and other important information on its website, www.graham-mfg.com, where additional comprehensive information on Graham Corporation and its subsidiaries can be found.

#### Safe Harbor Regarding Forward Looking Statements

This news release contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended.

Forward-looking statements are subject to risks, uncertainties and assumptions and are identified by words such as "expects," "estimates," "projects," "objective," "typically," "goal," "anticipates," "target," "believes," "appears," "could," "plan," and other similar words. All statements addressing operating performance, events, or developments that Graham Corporation expects or anticipates will occur in the future are forward-looking statements, including but not limited to: the current and future economic environments affecting Graham Corporation and the markets it serves; expectations regarding investments in new projects by customers; sources of revenue and anticipated revenue, including the contribution from the growth of new products, services and markets; expectations regarding achievement of revenue and profitability expectations; plans for future products and services and for enhancements to existing products and services;

Graham Corporation Increases Quarterly Cash Dividend to \$0.04 per Share January 31, 2014 Page 2 of 2

operations in foreign countries; Graham Corporation's ability to continue to pursue its acquisition and growth strategy; the ability to expand nuclear power work, including into new markets; the ability to successfully execute existing contracts; estimates regarding liquidity and capital requirements; the timing of conversion of backlog to sales; the ability to attract or retain customers; the outcome of any existing or future litigation; and the ability to increase productivity and capacity. Because they are forward-looking, they should be evaluated in light of important risk factors and uncertainties. These risk factors and uncertainties are more fully described in Graham Corporation's most recent Annual and Quarterly Reports filed with the Securities and Exchange Commission, including under the heading entitled "Risk Factors."

Should one or more of these risks or uncertainties materialize, or should any of Graham Corporation's underlying assumptions prove incorrect, actual results may vary materially from those currently anticipated. In addition, undue reliance should not be placed on Graham Corporation's forward-looking statements. Except as required by law, Graham Corporation disclaims any obligation to update or publicly announce any revisions to any of the forward-looking statements contained in this news release.

#### For more information contact:

Jeffrey F. Glajch Vice President - Finance and CFO

Phone: (585) 343-2216

Email: jglajch@graham-mfg.com

Deborah K. Pawlowski / Karen L. Howard

Kei Advisors LLC

Phone: (716) 843-3908 / (716) 843-3942

Email: dpawlowski@keiadvisors.com / khoward@keiadvisors.com

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